## OIL CONSERVATION COMM ION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

1

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed. With the Commission. Form C-104 is to be submitted in triplicate to Form C-101 was sent. Two copies will be retained there and the other submitted submitted is of completion. Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

1	Midland,	Texas			Apr	11 19,	1952	
		Place				Date		
E ARE HE	REBY REQU	ESTING AN A	ALLOWABLE FOR A V	WELL KNOWN	AS:			
CU	LBERTSON	& IRWIN	INC. Woolwor	th Well	No. 2	in <b>SE</b>	1/4_8	1/4
с	ompany or	Operator	Lease	Langlie-				
etion 1	7. т	258 . B.	378	M.	Po	ol	Lea	Count
	·• · · · · ·	·						
lease in	dicate lo	cation: El	levation_ <b>3101</b>	Spudde	ed <b>3/20/5</b>	2_Comple	eted 4	/17/52
			otal Depth 34	00	P. <b>B</b> .			
		T	op Oil/Gas Pay nitial Production	6765	_Top Wate	er Pay	58	IROPD OR CH
		I1	itial Production	n Test: Pu	ump	Flow	<u>,</u>	GAS PER D
	•	Be	ased on <u>58</u> Bbl	ls. 011 in	1 <u>24</u>	_Hrs		Mins
		Me	ethod of Test (F	🚺 t, gaug	e, prove		<b>(1937</b> a) :	· · · · · · · · · · · · · · · · · · ·
		s	Lze of choke in i	inches	- 40/64			<u> </u>
		1 1	ubing (Size)				3120	Fee
	•		ressures: Tubing as/011 Ratio		<u> </u>	asing		
		Ge	as/Oil Ratio	~ •	(	Gravity_	37	
				Casing	Perforati	lons:		
lnit let	ter: "N"							
			cid Record:		She	ow of Oil	l,Gas a	nd water
asing &	Cementing	Record	Gals	to	s/_	2925	-2945	
		0	Gals	to	S/_	3120	-3145	
Size	Feet	<u>, Jax</u>	Gals	to	S/_	3315	-3340	
9 c /9	153	75 SI	hooting Record.					
8 5/8			240_ Qts 3345_	to 311				
51	2834	400*	Qts	to	S/			
	<u>}</u>		Qts	to				
						wabbin	6	
		1	atural Production				~ ~ ~	Flowin
) sax s	round \$1	hoe; T	est after acid o	r shot:	I	Pumping_	58	Flowin
		tage tool						
lease ir	ndicate be	low Format:	ion Tops(in conf	ormance wi	ith geogra	aphical	section	of stat
	So	utheastern	New Mexico		Nor	thwester	n New M	exico
	1065		T. Devonian					
	<u>    1230                                </u>		T. Silurian					d
	-2690		T. Montoya T. Simpson	·····				
	2850		T. Simpson T. McKee					
. 7 Rive	ers <b>3080</b>		T. Ellenburger					
	ırg		T. Gr. Wash					
	ndres		T. Granite					······································
	eta		T		•			
			T					
	ard							
. Drinka	ard		T		T. Pe	nn		
. Drinka . Tubbs			T					
f. Drinka f. Tubbs f. Abo					T T			

Form C- 104

نى ئىرىدان

Date first oil run to tanks or gas to pipe line:  $\frac{4/17/52}{17}$ Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co. Remarks:

CULBERTSON & INVINATING.

By: W. My uns Signature

Position: Vice-President

Send communications regarding well to:

Name: Culbertson &Irwin, Inc.

Address: Box 1071, Midland, Texas

APPROVED 4 - 23, 1952 OIL CONSERVATION COMMISSION By: Roy theuk bely h Title: