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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS  Penroc Oil Corporation  Address  P. O. Box 5970, Hobbs, NM 88241-5970  Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Recompletion  Change in Operator  Change in Operator  Change of operator give name and address of previous operator  II. DESCRIPTION OF WELL AND LEASE  Injection  Kend of Lease	242
Penroc Oil Corporation  Indicess  P. O. Box 5970, Hobbs, NM 88241-5970  Ceason(s) for Filing (Check proper box)  Ceason(s) for Filing (Check proper box)  Change in Transporter of:  Change in Operator  Change in Operator  Change of Operator give name and address of previous operator  Texaco, Inc., P. O. Box 730, Hobbs, NM 88241  Injection  Injection	777 T
P. O. Box 5970, Hobbs, NM 88241-5970  cason(s) for Filing (Check proper box)  Change in Transporter of:  completion  Change in Transporter of:  completion  Change in Operator  Change in Operator  Change of operator give name of previous operator  Texaco, Finc., P. O. Box 730, Hobbs, NM 88241  Injection	7.7.1
P. O. Box 5970, Hobbs, NM 88241-5970  cason(s) for Filing (Check proper box)  Change in Transporter of:  completion  Change in Operator  Change in Operator  Change of operator give name d address of previous operator  Texaco, Inc., P. O. Box 730, Hobbs, NM 88241  Injection	/ / /
Change in Transporter of:  EW Well  Change in Transporter of:  Effective September 2, 1993  Change in Operator  Change of Operator  Change of Operator give name of Operator of Operator of Operator  Change of Operator Operator  Change of Operator September 2, 1993  Change of Operator September 2, 1993  Change of Operator September Operator  Change in Transporter of:  Change in Tr	1.104
completion  Casingheed Gas  Condensate  Change of operator give name d address of previous operator  DESCRIPTION OF WELL AND LEASE  Completion  Effective September 2, 1993  Effective September 2, 1993  Condensate  Condensate  Injection	
change in Operator	
thange of operator give name    Texaco, Finc., P. O. Box 730, Hobbs, NM 88241   Texaco, Finc., P. O. Box 730, Hobbs, NM 88241   Texaco, Finc., P. O. Box 730, Hobbs, NM 88241   Injection	
DESCRIPTION OF WELL AND LEASE  Injection	
DESCRIPTION OF WELL AND LEASE	
TWAI NO I POOL NAME OF THE PARTY OF THE PART	Lease No.
South Langlie Jal Unit 18 Jalmat Yates 7 - Rivers State, Federal or Fee	
ocation North 990 Wes	t
Unit Letter E : 1980   Feet From The North Line and 990   Feet From The Wes	Line
Lea 27E and the contract of th	County
Section 17 Township 255 Augus	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address Cive address to which approved copy of this form is to be	
The second of M ( )	36/4)
Shell Pipeline Co. /  Shell Pipeline Co. /  Or Dry Gas Address (Give address to which approved copy of this form is to be	seri)
THE OF ALMORDON IN THE MAY 7610	)2
Sid Richardson Various Sec   Twn   Rea is gas actually connected?   When?	
ve location of tanks.	
this production is commingled with that from any other lease or pool, give commingling order number:	
COMPLETION DATA	v Diff Res'v
Designate Type of Completion - (X)  Oil Well   Cas Well   New Well   Workover   Deepen   Plug Back   Same Res	
Date Compt. Ready to Prod.  Total Depth  P.B.T.D.	
Too Oll/Gas Pay Tubing Denth	
Elevations (DF, RKB, RT, GR, etc.)	
Depth Casing Shos	
TUBING, CASING AND CEMENTING RECORD  SACKS CE	MENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE	
TEST DATA AND REQUEST FOR ALLOWABLE	honers.)
A STATE OF THE PARTY OF THE PAR	
Date First New Oil Run To Tank Date of Test	
Date First New Oil Run To Tank  Date of Test  Casing Pressure  Choke Size	
Date First New Oil Run To Tank  Date of Test  Choke Size  Length of Test  Tubing Pressure  Casing Pressure	
Date First New Oil Run To Tank  Date of Test  Choke Size  Choke Size  Water - Rhis.  Gas-MCF	
Date First New Oil Run To Tank  Date of Test  Choke Size  Length of Test  Tubing Pressure  Water - Rhis.  Gas-MCF	
Date First New Oil Run To Tank  Date of Test  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  Gravity of Condensate	
Date First New Oil Run To Tank  Date of Test  Producing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate	
Date First New Oil Run To Tank  Date of Test  Producing Pressure  Casing Pressure  Choke Size	
Date First New Oil Run To Tank  Date of Test  Producing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Choke Size  Choke Size  Choke Size	
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Testing Method (puol, back pr.)  Tubing Pressure (Shut-in)  Choke Size	
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation	
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Testung Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation	
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  Gravity of Condensate  MMCF  Testual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shus-in)  Testing Method (puot, back pr.)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and betief.	
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size	
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size	
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size	
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.