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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>South Langlie Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>		8. Farm or Lease Name
3. Address of Operator <b>First Savings Building, Midland, Texas 79701</b>		9. Well No. <b>18</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>N</b> LINE AND <b>990</b> FEET FROM <b>W</b> LINE, SECTION <b>17</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Jalmat Oil</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3097 GL</b>		12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

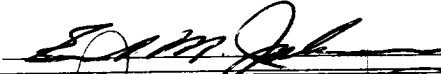
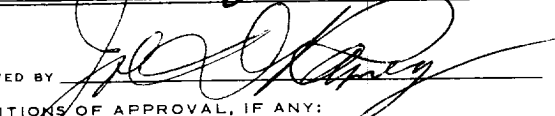
#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ **Convert to Injection Well**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-3-70 Pulled rods and tubing.  
12-4 thru 6-70 Unsuccessful attempt to fish sand pump.  
12-7-70 Ran open hole umbrella plug, set at 3230' with sand and gravel plug to 3215' and Cal Seal plug to 3197'. Ran 470' 4 1/2", 9.5#, J-55 casing liner. Top liner 2727'. Cemented with 75 sacks.  
12-8-70 Ran 6-1/4" bit to 2727'. Tested liner to 1000 psi.  
12-9-70 Ran 3-7/8" bit. Drill out shoe. Clean out open hole to 3370'. Shut in well.  
2-11-71 Ran 4 1/2" Baker Model AD packer and 103 joints 2-3/8" Eue tubing cement lined. Set packer at 3124 ft. with 14000# tension. Placed inhibited fresh water in annulus. Shut in waiting to commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Manager</b>	DATE <b>2-24-71</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT 1</b>	DATE <b>MAR 1 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

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OIL CONSERVATION COM. 11  
WASHINGTON