

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Reserve Oil and Gas Company		8. Farm or Lease Name
3. Address of Operator First Savings Building, Midland, Texas 79701		9. Well No. 18
4. Location of Well UNIT LETTER E 1980 FEET FROM THE N LINE AND 990 FEET FROM THE W LINE, SECTION 17 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Jalmat Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3097 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Injection Well <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

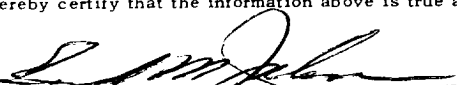
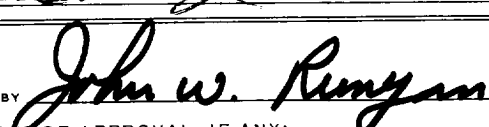
This is a change of plans from that submitted November 24, 1970, and approved by you November 30, 1970.

To convert this well to injection service as authorized by Order No. 4022, we plan to do the following work:

1. Pull tubing.
2. Set umbrella open hole plug at 3215'. Place 20 feet of cement on top of plug.
3. Run and cement 4 1/2" OD liner from 2750' to 3195'. (7" casing is set at 2814'.)
4. Drill out inside liner and clean out to TD of 3397'.
5. Run internally cement lined tubing and tension packer.
6. Set tension packer at approximately 3150'.
7. Load annulus with inhibited fluid and install pressure gauge on annulus.

Test date work to commence: December 7, 1970

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Manager	DATE December 3, 1970
APPROVED BY 	TITLE Geologist	DATE DEC 15 1970
CONDITION OF APPROVAL, IF ANY:		