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TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PROPATION OFFICE			

	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 GAS	
•	Operator Page 2011 an	d Caa Company			
	Address	d Gas Company	70701		
	Reason(s) for filing (Check proper box)	Building, Midland, Texa			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	Woolworth "I	and Gas Company	
	This change to DESCRIPTION OF WELL AND I	be effective LEASE SEP 1 197 Well No. Pool Name, Including Fo	70 ormation Kind of Lea		
	South Langlie Jal Unit	18 x Langli	ie Mattix State, Feder	ral cr Fee Fee	
		O Feet From The N Line	e and 990 Feet From	The W	
	Line of Section 17	mship 25-S Range 37	-E , NMPM,	Lea County	
	DESIGNATION OF TRANSPORT	CED OF OH AND NATURAL CA	6		
111.	Name of Authorized Transporter of Oil		Address (Give address to which appr		
	Texas-New Mexico Pi Name of Authorized Transporter of Cas	pe Line Company inghead Gas 🔼 or Dry Gas	Box 1510, Midland, Address (Give address to which appr	Texas 79701 oved copy of this form is to be sent)	
	El Paso Natural Gas C	Company	Box 1492, El Paso,	Texas	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. F 17 25-S 37-E		8-25-49	
		h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	1	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Distances (D1, Milb, M1, ON, ELE.)				
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Sbls.	Gas-MCF	
			<u> </u>		
	Actual Prod. Test-MCF/D	Length of Test	Bhls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sude-In)	Oliva di La	
_	CERTIFICATE OF COMPLIAN			ATION COMMISSION	
	I hereby certify that the rules and a Commission have been complied a	with and that the information given	ha Allenda		
	above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DISTRICT :		
			TITLE SINTRUISM		

VI.

District Manager

AUG 28 1970

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECENCED.
AUG 5 1 1070

OIL CONSENSATION COMM.