

N. M. OIL CONS. COMMISSION
UNITED STATES P. O. BOX 1980
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MORRIS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 036452 acv
2. Name of Operator GP II Energy, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 50682, Midland, Tx. 79710, 915-684-4748	7. If Unit or CA, Agreement Designation 8910115870
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) G, 1650' FNL & 2310' FEL S 17, T 25S, R 37E	8. Well Name and No. Langlie Jal Unit #90
	9. API Well No. 30-025-1164300
	10. Field and Pool, or Exploratory Area Langlie Mattix
	11. County or Parish, State Lea County, N. M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

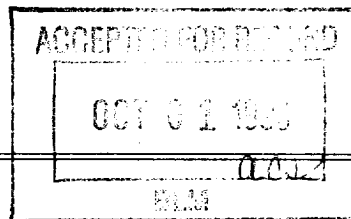
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Add perms, acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-02-96 - 05-09-96

- MIRU. RIH w/3 7/8" bit, (6) 3 1/8" DCs, & work string. Tag liner top @ 2990'. Tag TD @ 3050'.
- RU reverse unit. Drill 4 1/2" CIBP @ 3100'. Drill plug loose. Chase plug to TD @ 3565'. Drill plug on btm.
- Pull PND log.
- Perf open hole (3 3/4" @ 3 SPF): 3400'-3420', 3447'-3453', 3463'-3468', 3479'-3487', 3497'-3532', 3539'-3544'. Perf 4 1/2" liner @ 3 SPF: 3150'-3174', 3178'-3210', 3220'-3236', 3250'-3266', 3276'-3292', 3317'-3328'. (Total 194', 582 holes.)
- Clean out to bottom w/3 7/8" bit to. RIH w/4 1/2" pkr. Acidize well w/7000 gals 7 1/2% NeFe w/5 rock salt stages (4900#)
- Release pkr. RIH w/4 1/2" RBP & AD-1 pkr. Set BP @ (+) 3338' & pkr @ 3100'. Acidize isolated interval w/6000 gals 7 1/2% NeFe & 5250# rock salt. Release pkr. Leave BP to isolate zone. SIFN.
- RIH w/retrievable tool for RBP. POOH w/RBP. RIH w/12 jts 2 3/8" tbg & SN, & 94 jts 2 7/8". Land tbg w/SN @ 3325'. Run pump & rods. Hang well on.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 5-13-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side