Submit 5 Cories Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

63384

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. MERIDIAN OIL INC. 30-025-11643 Address BOX 51810, MIDLAND, TX797101810 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator  $\mathbf{x}$ Casinghead Gas Condensate If change of operator give name and address or previous operator UNION TEXAS PETROLEUM, P.O. BOX 2120, Houston, TX IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State Federal or Fee Leam No. 8910115870 Langlie Jal Unit 90 Langlie Mattix (SRO) Location Unit Letter \_ 1650 2310 Feet From The Line and . Feet From The Line 17 Township 25S Range 37E NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Coad Shell Pipeline Company Address (Give address to v hich approved copy of this form is to be sent) Box 2648, Houston, TX 77252 Name of Authorized Transporter of Casinghead Gas  $\mathbf{X}$ or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gas Co. 201 Main Street, Ft. Worth, TX If well produces oil or liquids, Twp. Unit Rge. Is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA SID FIGHARDSON GASDLINE CO. - Ef E CO. - EH. 3/1/9: Oil Well Ges Well New Well Workover Deepen Plus Back Same Res'v Designate Type of Completion - (X) Diff Res'v Date Spudded Date Compi. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bhis Water - Bbis. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensus/MMCI Gravity of Condensate Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. UCT 28 1991 Date Approved \_\_\_\_ ORIGINAL SIGNED BY JERRY VIXTON Signature **DISTRICT I SUPERVISOR** Printed Name Title Title. FOR RECORD ONLY. Date APR 30 199 Telephone No

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in mult v completed wells.