Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

| I. | REQ | | | | | | AUTHOF | | N | | | | | |
|--|---------------------|--|--------------------------|-----------|-----------------|---------------------------|-----------------------|------------|--------------|---|-----------------------|---------|------------|--|
| Operator M | MERIDIAN OIL INC. | | | | | We | | | | | 544 | OK | | |
| Address P | . O. BOX | 5181 | 0. | MIDL | AND. | TX | 79710 | | | 0_0_110 | | | | |
| Reason(s) for Filing (Check proper & New Well Recompletion Change in Operator If change of operator give name | oil Casinghes | Change in | Transp Dry G Conde | orter of: | | Oth | es (Please ex | plain) | | | | | | |
| and address of previous operator | UNION TEXA | | ROLEU | JM, P | .O. BOX | 21 | 20, Hou | ston, | TX | 77252 | | | | |
| II. DESCRIPTION OF WE | ELL AND LE | | Deal N | | 14'== P | | | | | | | | | |
| Langlie Jal Unit | | 88 | 1 | | Mattix | | RQ) | | | of Lease Federal or Fe | 8 | | 15870 | |
| Unit Letter A | :99 | 90 | Feet F | rom The | N | منـا _ | and3 | 30 | _ Fe | et From The | E | | Line | |
| Section 17 Tox | vaship 25 | s | Range | 371 | E | , N | мрм, | Lea | <u> </u> | | | <u></u> | County | |
| III. DESIGNATION OF TE Name of Authorized Transporter of (| Oil | R OF OI | IL AN | ID NAT | TURAL (| GAS 4 (Giv | e address to | which appr | oved | copy of this | form is u | be sen | 4) | |
| Shell Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | | | | | P.O. Box 2648, Houston | | | | | TX 77252 | | | |
| Sid Richardson Car If well produces oil or liquids, | | Co. | or Dry | | 201 | 201 Main Street, Ft | | | | proved copy of this form is to be sent) . Worth, TX 76102 When? | | | | |
| give location of tanks. | | | | <u>i</u> | | | • | | v i je ii | | | | | |
| If this production is commingled with IV. COMPLETION DATA | that from any oth | Oil Well | | | · | | | | | | (| | | |
| Designate Type of Complete | tion - (X) | Off Meti | | Gas Well | New | Weli | Workover | Deep | en | Plug Back | Same R | ies'v | Diff Res'v | |
| Date Spudded | Date Comp | al. Ready to | Prod. | | Total I | epth | | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Pr | roducing Fo | 1 | Top Oi | Top Oil/Gas Pay | | | | Tubing Depth | | | | | |
| Perforations | | | | | | - | | | | | Depth Casing Shoe | | | |
| HOLE SIZE | 1 | TUBING, CASING AND | | | | | | | | | 212/2 | | | |
| THOSE DIZE | CAS | CASING & TUBING SIZE | | | | DEPTH SET | | | | | SACKS | CEME | VI | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| V. TEST DATA AND REQUIL WELL (Test must be a | fter recovery of to | tal volume d | | | | | | | | | for full 2 | l hours | .) | |
| Date First New Oil Run To Tank | Date of Tes | t | | | Produci | ng Me | shod (Flow, p | oump, gas | lift, e | tc.) | | | | |
| Length of Test | Tubing Pre | Tubing Pressure | | | | Casing Pressure | | | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bbls. | | | | Water - Bbis. | | | | | Gas- MCF | | | |
| GAS WELL | | | | _ | | · | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of | Length of Test | | | | | Bbls. Condensate/MMCF | | | | Gravity of Condensate | | | |
| esting Method (pitot, back pr.) | Tubing Pres | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | | Choke Size | | | | |
| VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with | egulations of the | Oil Conserv | ation | | | C | OIL COI | NSER | VA | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | Date Approved | | | | 101 00 291 . | | | | |
| Signature 12 Signature | | | | | | By ORIGINAL SIGNED | | | | | SEXT | ON | | |
| Printed Name | 1012 | <u> (2) </u> | Title | <u> </u> | | itle_ | | DISTRIC | T 1 ! | SUPERVIS | OR | | | |
| Date Date | 17/5) | | 692 hone N | | ' | ·• _ | <u> </u> | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections L II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in mult v completed wells.