UN PO STATES SUBMIT IN TRIF THE INTERIOR (Other Instruction DEPARTMENT

Form approval, Budget dated No. 42-R1424. 5. LEASE DESIGNATION NO SERIAL NO.

6. IF INDIAN, ALLOTTES OR TRIBE NAME

NM 036452

GEOLOGICAL SURVEY					
SUNDRY			REPORTS		WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME Langlie-Jal Unit

S. FARM OR LEASE NAME

2. NAME OF OPERATOR Union Texas Petroleum Corporation

GAS WELL

X

WELL

3. ADDRESS OF OPERATOR

OTHER

1300 Wilco Building, Midland, Texas

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

9. WELL NO. 88

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit Letter "A", 990' FNL & 330' FEL

15. ELEVATIONS (Show whether DP, RT, CR, etc.) 14. PERMIT NO. 3132' GR

Sec. 17, T-25-S, R-37-E 12. COUNTY OR PARISH 13. STATE

New Mexico

16

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS

WATER SHUT-OFF BRACTURE TREATMENT SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL ALTERING CASING

ABANDONMENT* (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-entered well and pulled rods, tubing, and pump. 1.

Perforated Queen zone with 1 JSPF 3456'-60'; 3510'-12'; 3516'-21'; 3536'-39' 3559'-61'; (Total 21 holes).

- March 15, 1975, acidized Seven Rivers-Queen zone with 1,210 gals 15% NE acid and fractured with 23,856 gals 2% KCL water, 31,668# 20/40 sand and 3600# rock salt as diverting agent.
- March 18, 1975, clean well out to PBTD 3584.
- March 19, 1975, ran rod, tubing, and pump.
- Well is now ready to be placed on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Janle

TITLE Gas Measurement Analyst

March 21, 1975 DATE .

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

ACCEPTED FOR RECORD MAR 25 1975

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

*See Instructions on Reverse Side