

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES  
(Other Instructions  
on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 036452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Langlie-Jal Unit
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	9. WELL NO. 88
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit Letter "A", 990' FNL & 330' FEL	12. COUNTY OR PARISH Lea
14. PERMIT NO.	13. STATE New Mexico
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3132' GR	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Deepen &amp; Side-Tract

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Re-enter well and milled out junk to 3229' (6 1/4" mill)
2. Went in hole to 3228' and spotted 100 sx. Class H cement.
3. Re-enter hole w/6 1/4" bit and drilled out cement to 3120'.
4. Deepen well to 3605' with 6 1/4" bit.
5. Logged well and set 4 1/2" casing @ 3604' with 100 sx. Class "C" cement.
6. Drilled out cement to 3585' and pressured casing to 800# w/no dec. in 20 min.
7. Perforated w/1 JSPF 3168-78', 3211-17', 3267-72', 3277-83', 3284-88', 3298-3313', 3317-26', 3404-16', 3439-45', 3474-81', 3574-80'. (Total 92 holes)
8. Acidized Seven-Rivers Queen perfs. 3168-3580' with 5000 gal. 15% NE HCL.
9. Ran 2 3/8" tubing string, pump and rods.
10. Well ready for production April 23, 1974.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stanley A. Post*

TITLE Gas Measurement Analyst

DATE July 26, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

