Form 9-331 (May 1963)

14. PERMIT NO.

## UNIFED STATES SUBMIT IN TRIPLICATE. F THE INTERIOR (Other instructions DEPARTMEN

Form approved, Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

12. COUNTY OR PARISH | 13. STATE

N.M.

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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WELL XX Langlie-Jal Unit OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Union Texas Petroleum Corporation 9. WELL NO. ADDRESS OF OPERATOR LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 88 10. FIELD AND POOL, OR WILDCAT Langlie-Mattix 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 990' FNL & 330' FEL, Unit Letter A Sec. 17, T-25-S, R-37-E

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16.

3132 DF

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
	1		1	<del></del> 1	-	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	_	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	_	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	_	
REPAIR WELL	CHANGE PLANS		(Other)	its of multiple completion on Well		
(Other) Deepen & S	ide Tract	X	Completion or Recor	lts of multiple completion on Well mpletion Report and Log form.)	_	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*
  - Attempted to clean well out, but could not get below 3225' due to junk.
  - Propose to set cement plug from 3225' back into 7" @ 3075'. Drill out cement below 7" casing and side tract original hole.
  - Drill 64" hole to approximately 3600'. 3.
  - Log well and set  $4\frac{1}{2}$ " 9.5# J-55 liner from 3600 to approximately 2930.
  - Perforate well in unitized interval Langlie-Mattix 7-Rivers-Queen Zone 5.
  - Run rods & tubing and place well on production. 6.

NOTE: All offset operators notified by copy of this form March 27, 1974, as per rule 111(b).

18. I hereby certify that the foregoing is true and c		ations SuptWestern	DATE March	27, 197
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	
	*See Instructions	on Reverse/Side	Ofar	