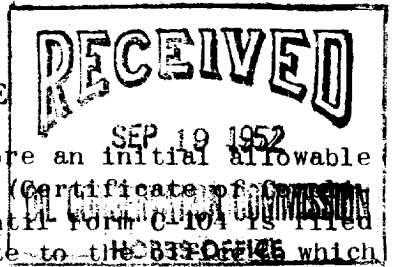


DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Jal, New Mexico  
Place

September 17, 1952  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R. OLSEN OIL COMPANY      Langlie 17      Well No. 3      in      SE 1/4 NE 1/4 NE  
Company or Operator      Lease

section 17, T. 25S, R. 37E, N.M.P.M. Langlie-Mattix Pool      Lea      County

Please indicate location:      Elevation 3132'      Spudded 8-20-52      Completed 9-10-52

	17		

Total Depth 3386'      P.B. \_\_\_\_\_  
Top Oil/ Pay 3185'      Top Water Pay \_\_\_\_\_  
Initial Production Test: Pump \_\_\_\_\_ Flow 48 (BOPD OR F/ Mins.)  
Based on 48 Bbls. Oil in 24 hrs. \_\_\_\_\_  
Method of Test (Pilot, gauge, prover, meter run): Gauge  
Size of choke in inches 3/4"  
Tubing (Size) 2"      @ 3386' feet  
Pressures: Tubing 225#      Casing Packer set at 3185'  
Gas/Oil Ratio 23,000/1      Gravity 33°  
Casing Perforations:

Unit letter: A

Casing & Cementing Record

Size	Feet	Sax
9-5/8"	157'	125
7"	3068'	400
(2-Staged)		

None  
~~Acid-Resistant~~ Hydrafrac  
3,000 Gals 3185' to 3386'  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_  
Shooting Record.  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_  
Natural Production Test: \_\_\_\_\_ Pumping 5 BOPD Flowing  
Test after acid or shot: \_\_\_\_\_ Pumping 48 BOPD Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1085'  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates 2842'  
T. 7 Rivers 3128'  
T. Queen 3250'  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Tubbs \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Miss \_\_\_\_\_

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: September 10, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

R. OLSEN OIL COMPANY

Company or Operator

By: \_\_\_\_\_

Signature

Position: Geological Engineer

Send communications regarding well to:

Name: R. Olsen Oil Company

Address: Drawer 'Z' Jal, New Mexico

APPROVED

Sept - 19 1952

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_

Oil & Gas Inspector