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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection Well</b>		7. Unit Agreement Name
2. Name of Operator		South Langlie Jal Unit
3. Address of Operator		8. Farm or Lease Name
201 First Savings Building, Midland, Texas 79701		South Langlie Jal Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>W</u> LINE AND <u>330</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>S</u> LINE, SECTION <u>17</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3084 GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Convert to Water Injection ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

New Mexico Oil Conservation Commission Administrative Order VEX No. 426 approved the conversion of this well to a water injection well.

To convert this well to a water injection well, the following operations were performed:

1. Pull pump, rods, and tubing.
2. Cleaned out well to TD of 3365'.
3. Ran GR and collar locator log.
4. Set bridge plug at 3274'.
5. Perforate one jet shot at 3190', 3208', 3210', 3220', 3229', 3232', 3241', 3249', 3256', 3258', 3260', 3262' and 3264'.
6. Acidized new perforated interval with 2500 gals. acid and ball sealers.
7. Fraced newly perforated interval with 30,000 gals. jelled water and 40,000# 20/40 sand in three stages.
8. Cleaned out sand and drilled out bridge plug. Cleaned out to TD of 3365'.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>District Manager</u>	DATE <u>Sept. 10, 1975</u>
Orig. Signed by <u>[Signature]</u>	Geologist	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

9. Ran 104 jts. 2 3/8" internally cement lined tubing and Baker Model AD plastic coated packer. Set packer at 3200' with 10,000# tension.
10. Placed inhibited fresh water above packer in tubing-casing annulus. Installed pressure gauge on tubing-casing annulus.
11. Commenced water injection operations September 5, 1975.