Form C-103

(Revised 3-55)

NEW.	MEXICO OIL CONS	SERVATION	N COMMISSIO	IN		
	MISCELLANEOUS	REPORTS	ON WELLS	W va	a *	

بالمعرفين وأنعار

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas (Address)

	Woolworth"D"	Ì		1 a			-	
LEASE_	WOOLWOPUI D	_WELL NO. 2	UNIT M	<u>S 17</u>		25S	R	<u>37e</u>
DATE W	ORK PERFORMED	4/16-20/58	POOL	Jalmat	5			
<u> </u>								
This is a	a Report of: (Check	appropriate block		esults of 7	ſest	of Ca	sing	Shut-off
	Beginning Drilling	Operations		lemedial W	ork			
	Plugging			ther C/O	& 1	nstal	<u>1 pu</u>	mp

Detailed account of work done, nature and quantity of materials used and results obtained. DF zero 9' above GL.

Dead on account insufficient gas to operate plunger lift. Pulled tbg. & C/O 12' frac sand to 3365' TD. 750' fluid in hole. Ran tbg. w/bull-plugged gas anchor to 3356'. Ran new 1-1/16" Texas-Stripper pump on new 5/8" rods w/800' Crall paraffin scrapers and rigged up new National pumping unit.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY				
Original Well Data:	3290				
DF Elev. 3092 TD 3365 PBD -	Prod. Int. 3328	Compl	Date 8-26-53		
Tbng. Dia 2"EUE Tbng Depth 3345 O	il String Dia 51	Oil String	g Depth <u>3285</u>		
Perf Interval (s) none	15.5	#			
Open Hole Interval 3285-3365 Product	ing Formation (s)	Seven Rive	r s		
RESULTS OF WORKOVER:	В	EFORE	AFTER		
Date of Test	4	-10-58	4-22-58		
Oil Production, bbls. per day		Dead	42.0		
Gas Production, Mcf per day			98.2		
Water Production, bbls. per day			0.4		
Gas-Oil Ratio, cu. ft. per bbl.			2335		
Gas Well Potential, Mcf per day					
Witnessed by E.H. Irwin	Southern Calif				
		(Compa			
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of				
Name Fisifin	my knowledge Name Auvarien				
Title	Position // Division Engineer				
Date	Company SO. CAL. PET. CORP.				
••••		11 22 58			