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PLICATE		n Na National	Form C-103 (Revised 3-55)
	HOBES OFF	65 000	(Itevised 5-55)
	OIL CONSERVATION	COMMISSION	
MISCELL (Submit to appropriate I	ANEOUS REPORTS C	N WELLS	$P_{\rm mbs}$ 1106)
Company SOUTHERN CALIFORN	(Address)	, Box 1071,	Midland, Texas
Lease Woolworth "D" Wo	ell No. 2 Unit M	s 17	т 25 S к 37E
Date work performed 7-20-56	POOL	Jalmat	
		······································	
This is a Report of (Check app	ropriate block)	Result of 7	Test of Casing Shut-off
Beginning Drilling Op	erations	Remedial	Work
Plugging	ł	Other San	ndfrac
Detailed account of work done,	nature and quantity	of materials u	sed and results
obtained.			
Sandfrac thru tubing & ca fluid loss additive & 30,	using w/15,000 gal.	. gel lease (1200#. F rac	crude with low P. 2800/1900#.
Flush P. 1500/1200#. In:	j. rate 32.7 B/min	frac- 20 B/1	min flush -
26.4 B/min overall.			

FILL	IN	BELOW	FOR	REMEDIAL	WORK	REPORTS	ONLY

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Original Well Data:

DF Elev. 3084 TD	3365 PBD -	- Prod. Int. Compl. Date <u>8-26-53</u>	
Tbng. Dia. 2"EUE	Tbng. Depth 3:	345 Oil String Dia 52" Oil String Depth 3285	
Perf. Interval (s)	none		
Open Hole Interval	3285-3365	Producing Formation (s) Seven Rivers	

RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	7-10- 56 7-24-56
Oil Production, bbls. per day	16 43.1
Gas Production, Mcf per day	46.2 138.2
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	2840 3210
Gas Well Potential, Mcf per day	
Witnessed by E.H.Irwin	Southern California Petroleum Corp. (Company)
Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge. Name
Title Engineer District I	Position Petroleum Engineer
Date $ +++ 261955$	Company SOUTHERN CALIFORNIA PETROLEUM CORP.