## NO. DE COPIES RECEIVED DISTRIBUTION

- 1		NEW MEXICO OIL C		Form C-104
- 1	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
ł		4.17.10017.47.00.170.40.4		
- 1	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS .
	LAND OFFICE			
	OIL		•	
	TRANSPORTER			
	GAS			
	OPERATOR			
_	PRORATION OFFICE			
1.				
	Operator			
Reserve Oil and Gas Company				
	Address			
			70701	
	First Savings F	Building, Midland, Text	as 79701	
	Reason(s) for filing (Check proper box)			Commonly.
	Keason(s) for firming (Check proper 60%)			Tormerly
	New Well	Change in Transporter of:	Reserve Oil a	nd Gas Company
	Recompletion	Oil Dry Go	rsc I i I	<del>"</del> -
	Recompletion		Woolworth 'B	' No. 5
	Change in Ownership	Casinghead Gas Conde	nsate	
	This change to	be effective crp 1 10		ldg., Midland, Texas 7970
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation   Kind of Lease	Lease No.
	Lease Name			
	South Langlie Jal Unit	14 SEXEMP Langl	ie Mattix State, Federal	or Fee Fee
	Location			
			4//	*27
	Unit Letter D ; 990	Feet From The N Lin	ne and 466 Feet From 1	he
	Onit Letter			
		25 6	27 T	Lea County
	Line of Section 17 Tow	nship 25-S Range	37-E , NMPM,	Lea County
	L			
		TOP OF OUR AND MATERIAL CV	16	
Ш.	<b>DESIGNATION OF TRANSPORT</b>	ER UF OIL AND NATURAL OF	Address (Give address to which approx	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	Address (Give didress to which approve	
	Texas-New Mexico Pi	neline Company	Box 1510, Midland,	Te <b>xas 797</b> 01
	TCABS-IVEW INTERIEG 2.1	Dozania de la	Adaress (Give address to which approx	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Acquesa force accured to mitter appro-	,
	El Paso Natural Gas C	omnany	Box 1492, El Paso,	exas
	El Paso Natural Gas C		is gas actually connected? Whe	
	If well produces oil or liquids,	Unit Sec. Twp. Age.	is 343 detadily confidence	
	give location of tanks.	F 17 25-S 37-E	Yes	8-25-49
	give location of tanks.	L		8-25-49
	give location of tanks.	<del></del>		8-25-49
IV	give location of tanks.  If this production is commingled wit	<del></del>	give commingling order number:	
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		8-25-49  Plug Back   Same Res'v. Diff. Res'v.
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
IV.	give location of tanks.  If this production is commingled wit	h that from any other lease or pool,  Oil Well Gas Well	give commingling order number:  New Well Workover Despen	Plug Back   Same Restv.   Diff. Restv.
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion	h that from any other lease or pool,	give commingling order number:	
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IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completio  Date Spudded	h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.	give commingling order number:  New Well Workover Despen  Total Depth	Plug Back   Same Res'v. Diff. Res'v.
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion	h that from any other lease or pool,  Oil Well Gas Well	give commingling order number:  New Well Workover Despen  Total Depth	Plug Back   Same Restv.   Diff. Restv.
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completio  Date Spudded	h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.	give commingling order number:  New Well Workover Despen  Total Depth	Plug Back   Same Restv. Diff. Restv.   P.B.T.D.
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.	give commingling order number:  New Well Workover Despen  Total Depth	Plug Back   Same Restv. Diff. Restv.   P.B.T.D.
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	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE	h that from any other lease or pool,  Oil Well Gas Well  n - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	give commingling order number:  New Well Workover Deepen  Total Depth  Top Cit/Gas Pay  D CEMENTING RECORD  DEPTH SET	Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.   Tubing Depth   Depth Casing Shoe   SACKS CEMENT
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	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this delay to Date of Test	give commingling order number:  New Well Workover Deepen  Total Depth  Top Cit/Gas Pay  DEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allow- ft, etc.)
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	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allow- fi, etc.)   Choke Size   Gas-MCF

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

District Manager

AUG 28 1970

(Title)

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitl out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply