## ----DISTRIBUTION SANTA FE

## V MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE  Operator  Reserve Oil, Inc.  Address  312 HBF Building, Midland, Texas 79701  Reason(s) for filing (Check proper box)  New We!  Change in Transporter of:  OIL  Change in Ownership X  Other (Please explain)  Resorve Oil and Gas Company, 312 HBF Bldg., Midland, 'and address of previous owner	
IRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE  Operator  Reserve Oil, Inc.  Address  312 HBF Building, Midland, Texas 79701  Reason(s) for filing (Check proper box)  New We!!  Change in Transporter of: Oil  Recompletion  Change in Ownership X  Casinghead Gas  Condensate  If change of ownership give name  Reserve Oil and Gas Company, 312 HBF Bldg., Midland, I	
OPERATOR  PRORATION OFFICE  Operator  Reserve Oil, Inc.  Address  312 HBF Building, Midland, Texas 79701  Reason(s) for filing (Check proper box)  New Well  Change in Transporter of:  Oil  Dry Gas  Change in Ownership X  Casinghead Gas  Condensate  (I change of ownership give name  Reserve Oil and Gas Company, 312 HBF Bldg., Midland, 1	
OPERATOR  PRORATION OFFICE  Operator  Reserve Oil, Inc.  Address  312 HBF Building, Midland, Texas 79701  Reason(s) for filing (Check proper box)  New We!1  Change in Transporter of:  Oil  Recompletion  Change in Ownership X  Casinghead Gas  Condensate  Change of ownership give name  Reserve Oil and Gas Company, 312 HBF Bldg., Midland,	
Reserve Oil, Inc.  Address  312 HBF Building, Midland, Texas 79701  Reason(s) for filing (Check proper box)  New Well  Change in Transporter of:  Oil  Dry Gas  Change in Ownership X  Casinghead Gas  Condensate  General Change of ownership give name  Reserve Oil and Gas Company, 312 HBF Bldg., Midland,	
Reserve Oil, Inc.  312 HBF Building, Midland, Texas 79701  Reason(s) for filing (Check proper box)  New We!!  Change in Transporter of:  Oil  Change in Ownership X  Casinghead Gas  Condensate  Change of ownership give name  Reserve Oil and Gas Company, 312 HBF Bldg., Midland,	
Reserve Oil, Inc.  312 HBF Building, Midland, Texas 79701  Reason(s) for filing (Check proper box)  New We!!  Change in Transporter of:  Oil  Change in Ownership X  Casinghead Gas  Condensate  Change of ownership give name  Reserve Oil and Gas Company, 312 HBF Bldg., Midland,	
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312 HBF Building, Midland, Texas 79701  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Oil Dry Gas Change in Ownership Change in Ownership Condensate  Change of ownership give name Reserve Oil and Gas Company, 312 HBF Bldg., Midland,	
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change of ownership give name Reserve Oil and Gas Company, 312 HBF Bldg., Midland, 'nd address of previous owner_	
change of ownership give name Reserve Oil and Gas Company, 312 HBF Bidg., Wildiand,	TY 79701
	12 17101
This change to be effective JAN - 1 1977	
ACCOUNTION OF WELL AND LEASE	Lease No.
Lease Name Well No. Pool Name, Including , Children Federal of Fee Fig. 2	
South Langlie Jal Unit 15 Jalmat (Oil) State, Federal or Fee Fee	
Location	
Unit Letter C: 990 Feet From The North Line and 1980 Feet From The West	
I on	
Line of Section 17 Township 25-S Range 37-E , NMPM, Lea	County
WATER INJECTION WELL	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  OF CONDENSE Address (Give address to which approved copy of this form i.	s to be sent)
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved topy of this form.	
de la company de	is to be sent!
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form i	3 10 00 301117
Unit Sec. Twp. Pge. Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	
f this production is commingled with that from any other lease or pool, give commingling order number:	<u>\$</u> -
COMPLETION DATA	Res'v. Diff. Res'
Oil Well Gus heil	Tes. (. Diii. Hea
Designate Type of Completion - (X)	
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Depth Casing Shoe	
Perforations	
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TUBING, CASING, AND CEMENTING RECORD	
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CONTINUED TO THE SET DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF	CEMENT  or exceed top allo
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