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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)



1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Reserve Oil and Gas Company	8. Farm or Lease Name
3. Address of Operator First Savings Building, Midland, Texas 79701	9. Well No. 15
4. Location of Well UNIT LETTER C 990 FEET FROM THE N LINE AND 3300 FEET FROM THE E LINE, SECTION 17 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Jalmat Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3110 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-6-71 Pulled tbg. and packer. Cleaned out to 3375'.
- 1-7-71 Cleaned out with sand pump to TD of 3380'. Shut in.
- 2-10-71 Ran 109 joints 2-3/8" cement lined tubing and 5 1/2" Baker Model AD packer. Set packer at 14000# tension at 3204'. Placed inhibited fresh water in casing annulus. Shut in. Waiting to commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Manager	DATE 2-24-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAR 1 1971
CONDITIONS OF APPROVAL, IF ANY:		