

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION WORK DONE TO DATE	X	REPORT ON (Other)	

7/23/53

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

SOUTHERN CALIFORNIA PETROLEUM CORPORATION

(Company or Operator)

Woolworth "B"

(Lease)

Oil Well Remedial Co.

(Contractor)

Well No. 3 in the NE 1/4 NW 17

T. 25S, R. 37E, NMPM, Langlie-Mattix Pool, Lea County.

The Dates of this work were as follows: July 15-23, 1953

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on July 13, 1953

(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Rigged up workover unit. Killed well with salt water and pulled tubing. Reamed 6 1/4" open hole 2830-3197'. Drilled 6 1/4" hole 3197-3219'.

Ran 464' new 5 1/2" 15.5#, J-55, flush-joint liner with Baker Float Shoe and cemented 2753-3117' with 50 sax. Cleaned out cement to 3070' and pressure-tested lap. No good.

With retrievable cementer at 2703', squeezed lap with 20 sax cmt. to 2550 P.S.I. W.O.C. 13 hrs. and cleaned out cmt. 2710-2753 (top of liner) and pressure-tested to 900 P.S.I. for 15 min. - O.K. Cleaned out liner to 3070' and pressure-tested lap with 750 P.S.I. for 15 min. - O.K. Drilled out cmt. in liner to shoe and drilled new 4-3/4" hole 3119-3121'. Ran Johnston casing tester. Had faint blow 2 min. and dead remainder of one hr. test. Recovered 330' drilling fluid but pkr. was dragging when started out. Had to reset twice to release. Charts showed F.P. # and hydrostatic pressure 1400#. W.S.O.K. Changed drlg. fluid to oil to drill ahead.

Witnessed by A. T. Mannon

SO. CAL. PET. CORP.

Pet. Engineer

Approved:

OIL CONSERVATION COMMISSION

Roy Yurchrough

(Name)

(Title)

Oil & Gas Inspector

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Division Engineer

SOUTHERN CALIF. PET. CORP.

Box 1071, Midland, Texas