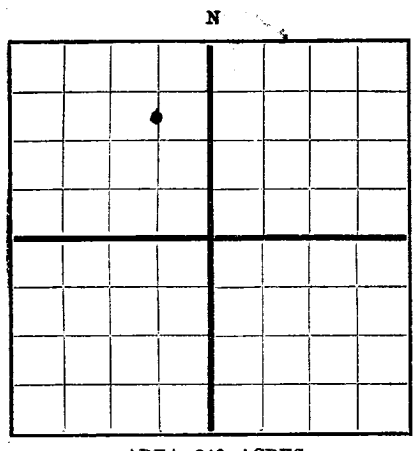
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

CULBERTSON & IRWIN, INC. (Company or Operator) Box 1071, Midland, Texas (Address)

Woolworth "B" (Lease) Well No. 3 in NE¼NW¼ of Sec. 17, T. 25S

R. 37E, N. M. P. M. Langlie-Mattix Field, Lea County.

Well is 990 feet south of the North line and 3300 feet west of the East line of Section 17

If State land the oil and gas lease is No. ..... Assignment No. .....

If patented land the owner is May Woolworth, Address San Angelo, Texas

If Government land the permittee is ....., Address .....

The Lessee is ....., Address .....

Drilling commenced 2/26 19 52 Drilling was completed 3/16/ 19 52

Name of drilling contractor Olsen-Blount Drilling Co., Address 2811 Apco Tower Oklahoma City, Okla.

Elevation above sea level at top of casing 3110 feet.

The information given is to be kept confidential until Not confidential 19.....

OIL SANDS OR ZONES

No. 1, from 2945 to 2965 No. 4, from ..... to .....

No. 2, from 3145 to 3165 No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
10 3/4"	32	8	New	156	T.P.				Surface
7"	20	8	New	2830	Halliburton Float				Production string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10 3/4	156	150	Halliburton		
8"	7"	2830	400*	"		
				*200 sax around shoe;		
				200 sax thru 2-stage tool @ 1162		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth Set .....

Adapters — Material ..... Size .....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment .....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3197 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

PRODUCTION

Put to producing ....., 19.....

The production of the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, Be. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

CONTRACTOR'S EMPLOYEES

R. M. Kelly, Driller — W. A. Jones, Driller

Ladell Ellis, Driller — ....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th day of March, 1952

Darene Franklin
Notary Public

My Commission expires June 1, 1953

Midland, Texas (Place) 3/20/52 (Date)

Name W. Irwin

Position Vice-President

Representing Culbertson & Irwin, Inc. (Company or Operator)

Address Box 1071, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50	50	Sand & caliche
50	200	150	Red bed
200	350	150	Red & g. shale
350	450	100	Sand & shale
450	600	150	Red & g. shale
600	1105	505	Red rock
1105	1205	100	Anhydrite
1205	1410	205	Salt
1410	1500	90	Anhydrite
1500	1765	265	Salt & anhydrite
1765	1790	25	Anhydrite
1790	1970	180	Salt
1970	2030	60	Salt & anhydrite
2030	2250	220	Salt
2250	2370	120	Salt & anhydrite
2370	2470	100	Salt
2470	2520	50	Anhydrite
2520	2700	180	Salt
2700	2720	20	Anhydrite
2720	2850	130	Lime & anhydrite
2850	2895	45	Sand & lime
2895	2945	50	Lime
2945	2975	30	Sand & lime
2975	3060	85	Lime & shale
3060	3100	40	Lime
3100	3145	45	Lime
3145	3165	20	Sand
3165	3197	32	Lime

TD 3197