

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

DUPLICATE

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION to (OTHER) Fracture	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

September 27, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Alvin G. Winters O**

Humble Oil & Refining Company
(Company or Operator)

Well No. **2** in **6**
(Unit)

NE $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **10**, T. **23N**, R. **7E**, NMPM., **Langlo-Mottix** Pool

San County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To workover well #2 as follows:

1. Mill well,
2. Pull tubing and packer,
3. Check hole for cavings and run open hole caliper survey,
4. Run 2 1/2-inch tubing with sturdie packers,
5. Set lower packer at 1360 feet, snub and test lower zones. Fracture two lower zones, 1344 to 1372 and 1380 to 1388 feet, with 7500 gallons refined oil (1 1/2 sand/gallon).
6. After snubbing and testing well, equalize pressures and snub tubing string to set packers from 1380 to 1344 feet. Snub and test.
7. Treat zone 1332 - 1342 with 9000 gallons refined oil (1 1/2 sand/gallon).
8. Snub and test.
9. Pull tubing with packers - rerun tubing with formation packer set at approximately 1300 feet and place well back on production.

Current production test: **3/4** choke, **200** fluid, tubing pressure, well produced **2.25** barrels oil, **3%** water.

Approved _____, 19____
Except as follows:

SEP 27 1955

Humble Oil & Refining Company
Company or Operator

By **M. M. Rogers**

Position **Agent**

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By **C. M. Fisher**

Title **Engineer District 1**

Name **M. M. Rogers**

Address **Box 2347, Hobbs, New Mexico**

Job