-	and a control of	1		
-	DISTRIBUTION	-		
-	SANTA FE	REQUEST FOR ALLOWABLE AND		Form C+104 Supersedes Old C+101 and C+11
-	FILE			Effective 1-1-65
t	U.\$.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	3
ŀ	LAND OFFICE	AOTHORIZATION TO TRA	HOLORY OLE AND TWITTEN IE ON	
-	TO MEDOUTED OIL	T 		•
	TRANSPORTER GAS			
Ī	OPERATOR	1	, ·	
1.	PRORATION OFFICE			
	Cperator	·		
	MARALO, INC.			
	Address			
L	P. O. BOX 832, MIDLAND, TEXAS 79702 Reason(s) for filing (Check proper box) Other (Please explain)			
	Reason(s) for filing (Check proper box	Change in Transporter of:		ne - change of well#
	New Well	Oil Dry Gra	F 11 57	-
	Recompletion Change in Ownership	Casinghead Gas Conden		
L	Change in Ownership	Conden		
	f change of ownership give name	n/a		
a	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
Ī	Lease Name		ne, including to many	(ind of Lease
	Maralo Jalmat Yates Uni	t 23 Jalma	at Yates 7 Rivers	State, Federal or Fee Fee
	Location.		((0	Most
	Unit Letter E ; 1	Feet From The North Line	e and 660 Feet From The	, West
	10	wnship 25-S Range 37	_F Norma	Lea County
į	Line of Section 18 , To	wnship 25-S Range 37	-Е , ммрм,	County
	DECLES ATION OF TRANSPOR	TED OF OH AND NATHDAL GA	c	•
31. [Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)
	Shell Pipe Line Corporation Box 2648, Houston, Texas 77001			77001
ŀ	Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent)			d copy of this form is to be sent)
	El Paso Natural Gas Company Box 1384, Jal, New Mexico 88252			
		Unit Sec. Twp. Rge.	Is gas actually connected? When	
l	If well produces oil or liquids, give location of tanks.	E 18 25-S 37-E	Yes	1.955
1	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
[Designate Type of Completion	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
l	Designate Type of Completing	1		P.B.T.D.
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	1 -13-1 -12-
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Pool	Name of Producing Pointation	100 011/ 045 1 4/	
1	Perforations			Depth Casing Shoe
	Periorations			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· .	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	ed must be equal to or exceed top allow
	OIL WELL	able for this ac	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)
[Date First New Oil Run To Tanks	Date of Test	Producing Method (1'10w, panty, gas 11)1,	
			Casing Pressure	Choke Size
:	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	Actual Prod. During Test	OII-BBIS.		•
		<u> </u>		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		1		
VI	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVAT	TION COMMISSION
			TREE . O	17R
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 10
	Commission have been complied	with and that the information given	BY Orig. Signed	
	above is true and complete to the best of my knowledge and belief.		Lorry Sexton	

Production Clerk (Title)

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip

Jerry Sexton Dist 1, Sup

December 7, 1978 (Date)