

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**  
(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humble Oil & Refining Company Box 2347, Hobbs, N.M.  
(ADDRESS)  
LEASE Clodia C. Winters WELL NO. 1 UNIT P S 18 T 25-S R 37-E  
DATE WORK PERFORMED 3-29, 4-27-57 POOL Jalnat

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)

☐ BEGINNING DRILLING OPERATIONS☐ PLUGGING☐ RESULTS OF TEST OF CASING SHUT-OFF☒ REMEDIAL WORK☐ OTHER \_\_\_\_\_

**DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.**

Frac w/15,000 gal ref oil and 30,000# sand from 2880 to 2983' in 3 stages 5000 gal, 5000# each w/600# of oil soluble naphthalene (mothballs). Average inj rate 21.3 BPI, average inj pressure 3500 psi. Treated down 4" tbg w/Brown H Packer set at 2836'. Breakdown pressure 3000 psi. Final inj pressure 3200. SIP 500 psi.

Pumped 19½ hours, 8 - 74" strokes per minute, 1½" plunger, and produced oil at rate of 61.20 bbls per day, gas 182 mcf/day. Oil Well.

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA:**

OF ELEV. 2139 TD 2983 PBD - PROD. INT. 2880 - 2930 COMPL DATE 11-6-49

TBNG. DIA 2 TBNG. DEPTH 2919 OIL STRING DIA 7 OIL STRING DEPTH 2880

PERF INTERVAL(S) -

OPEN HOLE INTERVAL 2880 - 2930 PRODUCING FORMATION(S) Permian

**RESULTS OF WORKOVER:**

BEFORE

AFTER

DATE OF TEST

5-2-57

OIL PRODUCTION, EBLS. PER DAY

Dead 49.91

GAS PRODUCTION, MCF PER DAY

144

WATER PRODUCTION, BBLs. PER DAY

-

GAS-OIL RATIO, CU. FT. PER BBL.

2882

GAS WELL POTENTIAL, MCF PER DAY

-

WITNESSED BY [Signature]

Humble Oil & Refining Company  
(COMPANY)

OIL CONSERVATION COMMISSION

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

NAME [Signature]

NAME J. B. Van der Ven

TITLE \_\_\_\_\_

POSITION Agent

DATE \_\_\_\_\_

COMPANY Humble Oil & Refining Company