Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

60940

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	DEOLIES	TEOD	ALLOWAB	I E AND A	MITHORIZ	ZATION	•			
,			PORT OIL							
Operator		111/1110	OIT OIL	71100 1011		Well A	Pl No.			
Maralo, Inc.						,				
Address										
P.O. Box 832,	Midland,	Tx. 7	79702							
Reason(s) for Filing (Check proper box)				Othe	r (Please expla	iin)				
New Well	Cha	nge in Trac	asporter of:							
Recompletion	Oil	∐ Dry								
Change in Operator	Casinghead Ga	s 🔀 Cor	ndensate							
If change of operator give name and address of previous operator										
IL DESCRIPTION OF WELL.						1 100 1	61		ase No.	
Lease Name	1 -		Name, includir		·	6	of Lease Federal of Fee	<b>\</b>	18-25S-3	
Maggie Rose	1	. JJā	lmat Tans	sill Yat	es / Riv	ers		OI-M	10-235-3	
Location	220			. 1	2.2	•	•			
Unit LetterM	: 330	Fee	t From The Sc	outh Line	and33	<u>()                                    </u>	et From The _	West	Line	
10	254	_	277	<b>\</b> m	ern e	Lea			County	
Section 18 Township	<u>25S</u>	Ra	nge 37E	, N	мрм,	Lea			County	
THE PROJECT AND	enonwen (	DE OII	A NITS NI A TITLI	DAT CAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUI					Address (Give address to which approved copy of this form is to be sent)					
None										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)  201 Main Street, Ft. Worth, Texas 76102					
Sid Richardson Carbo								as 761	02	
If well produces oil or liquids,	Unit Sec. Twp. Rge.			1			Nov. 1, 1991			
give location of tanks.			25 <b>S   37E</b>	Yes			NOV.	1991		
If this production is commingled with that IV. COMPLETION DATA		ase or pool	l, give comming! こうこう	ing order num	ber: Eff. 3/1/9	3				
11. 00		il Well	Gas Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					i	j`	i i		1	
Date Spudded	Date Compl. R	eady to Pro	xd.	Total Depth			P.B.T.D.			
<u> </u>										
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing	g Shoe		
			<u> </u>							
	TUE	BING, CA	ASING AND	CEMENTI			<del>.,</del>			
HOLE SIZE	CASIN	G & TUBII	NG SIZE	DEPTH SET			S	SACKS CEMENT		
									<del></del>	
				ļ						
-		- O-111 A D		<u> </u>						
V. TEST DATA AND REQUE	ST FOR ALI	LOWAB	LE			lannahla Kan th	is don't on he i	for full 24 hou	me 1	
OIL WELL (Test must be after )		volume of i	oad oil and must	De equal to o	lethod (Flow, p	ump eas life	es approve of	07 3421 24 7104	w 3. /	
Date First New Oil Run To Tank	Date of Test			Producing iv	ieulou (Piow, p	.ω·φ, g.ω · ,·,				
	4			Casing Press	ure		Choke Size			
Length of Test	Tubing Pressure			Water - Bbls.						
							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.		<b>f</b> -	1,720	-					
	<u> </u>			J		<u></u>	<del></del>			
GAS WELL				TROUGH A			Genuini of	ondenests	<del></del>	
Actual Prod. Test - MCF/D				Bbis. Condensate/MMCF  Casing Pressure (Shut-in)			Gravity of Condensate			
							Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressu	ue (Shat-m)	)	Casing Pres	mir (Mimeil)		-1020 0100			
	<u> </u>			┦~						
VI. OPERATOR CERTIFIC	CATE OF C	OMPL	IANCE			NSERV	ATION	DIVISIO	N	
I hereby certify that the rules and regu	lations of the Oil	Conservat	ion	11			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	J. 7 .O.	J. 1	
Division have been complied with and	that the informa	tion given	above	_	•	ا ا	FEB 17	'92		
is true and complete to the best of my	PUOMISCRE SING			Dat	e Approv	ea	- ··· -> -L 1		····	
Branda IIII	$M\Omega M = I$	1-12	1	11						
THINK TOPAY	MUNU !	10/	<u> </u>	∥ By₋			BY JERRY S		<del></del>	
Signature Brenda Cottmar	1 <i>P</i>	Agent_			D	ISTRICT 1 S	UPERVISOR	ł .		
Printed Name			ille	_ Title	9	-	AHLY	<b>* **</b> •	<u></u>	
2-12-92	915-68	34-744]	No	FOR	REC	ノドリ	OIAF I	APR	30 1993	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.