DISTRIBUTION Form C-194 Supersedes Old C-104 and C-110 -NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Uffective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER OPERATOR PRORATION OFFICE Operator MARALO, INC. P. O. Box 832, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Recompletion Dry Gas Change in Comership X Casinahead Gas Condensate If change of ownership give name Ralph Lowe, P. O. Box 832, Midland, Texas 79701 and address of previous owner. H. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Fee Maggie Rose 1 Jalmat Yates Location 330 Feet From The South Line and 330 Unit Letter M Feet From The ____ West Line of Section 18 37-E , Township 25-S Range County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate None Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas X El Paso Natural Gas Company Box 1384, Jal, N. Mex. 88252 Attn: D. B. Gillit Rge. Unit Twp. Is gas actually connected? Sec. If well produces oil or liquids, give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Workover Oil Well Gas Well New Well · Deepen Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		

GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

En Sminny	
(Signature)	
Agent /	
(Title)	
April 19, 1974	
(Date)	

OIL CONSERVATION COMMISSION

Offic Signed by APPROVED_ Joe D. Ramey BY___ Dist. I, Supv. TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.