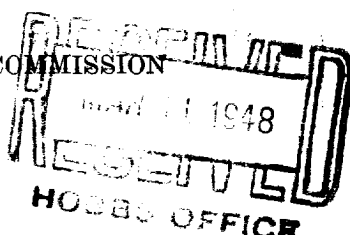


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Lowe

Box 832, Midland, Texas

Company or Operator

Address

Maggie Rose

Well No. 1 in SW/4 of Sec. 18, T. 25

Lease

R. 37 N. M. P. M. Cooper-Jal Lea County.

Well is 330 feet south of the north line and 330 feet east of the west line of 18-25-37

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Ralph Lowe Address Midland, Texas

Drilling commenced 3-2-1948 Drilling was completed 3-22-1948

Name of drilling contractor Self Address Midland, Texas

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2750 to 3070 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	25.50	8thd		300	Texas Pattern				
5 1/2	15.50	8thd		320	"	"			
	14	8thd		2430	"	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	300	150	Halliburton		
7 7/8"	5 1/2	2750	200	Halliburton		

Plugged back from 3148 to 3070 with 50 sacks cement - shut off obtained

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			1000 gal	3-21-48	2900-3070	

Increased gas from estimated 5000 MCF to 18,000 MCF

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

DST 3108 -3148, open 75 min, recovered 1440 ft mud and salt water

0 TOOLS USED 3148

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing shut in for connection 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours 18,000 MCF Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 3000# SI

EMPLOYEES

D. H. Brown

Lewis Ashby

Driller Driller

J. D. Holley

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23 day of March 1948

Willetta Parr

Notary Public

6-1-49

Midland, Texas

3-23-48

Name Agent

Position Ralph Lowe

Representing Midland, Texas

Address

My Commission expires

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	95	95	Sand and red bed
95	230	135	Sand and red rock
230	323	93	Red bed and rock
323	361	38	Red bed
361	490	129	Red bed and sand
490	1036	546	Red bed and shells
1036	1180	144	Red bed and salt
1180	1334	154	Anhydrite and salt
1334	1751	417	Anhydrite, salt, gyp
1751	2012	261	Anhydrite and salt
2012	2295	283	Salt, potash, gyp
2295	2605	310	Anhydrite and salt
2605	2691	86	Anhydrite and lime
2691	3148	457	Lime - total depth, plugged back to 3070