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WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Lowe
Midland, Texas

Company or Operator
Maggie Rose 2 NW - SW 18 25-3

Well No. 2 in NW - SW 18 of Sec. 25-3, T. 37-E, S. 1

Lease 37-E, S. 1, N. M. P. M., Lea Field, Lea County.

Well is 2310 feet south of the North line and 990 feet west of the East line of 18-25-37

If State land the oil and gas lease is No. Assignment No. Mexico

If patented land the owner is, Address

If Government land the permittee is, Address

The Lessee is, Address

Drilling commenced November 12, 1949 Drilling was completed December 16, 1949

Name of drilling contractor Self Midland, Texas

Elevation above sea level at top of casing 3126 feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

OIL SANDS OR LONES			
No. 1, from.....	2856	to.....	2970
No. 2, from.....		to.....	
No. 3, from.....		to.....	
No. 4, from.....		to.....	
No. 5, from.....		to.....	
No. 6, from.....		to.....	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	103 1/4	565	200	Halliburton		
8 3/4	7"	2860	300	Halliburton Cement	Temp. Survey 1045' from surface	indicates

PLUGS AND ADAPTERS

Heaving plug—Material.....Length.....Depth Set.....

Adapters — Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....None.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from 0 feet to 2970 feet, and from.....feet to.....feet.

PRODUCTION

Put to producing.....December 16,....., 1949.....

The production of the first 24 hours was.....71.....barrels of fluid of which.....100.....% was oil;%

emulsion;% water; and.....% sediment. Gravity, Be.....33.....

If gas well, cu. ft. per 24 hours.....500.....Gallons gasoline per 1,000 cu. ft. of gas.....

Rock pressure, lbs. per sq. in.....175.....

EMPLOYEES

J. H. Pope, Driller N. G. Bainbridge, Driller
M. W. Sanders, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20 Midland, Texas 12-20-49
day of December, 19 49 Name W. A. Sayer
W. A. Sayer Position Agent
Notary Public Representing Ralph Lowe
Company or Operator
My Commission expires 2-27 Address Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Caliche
25	75	50	Blue Shale
75	170	95	Red Shale
170	230	60	Red Rock
230	315	85	Sand
315	480	165	Grey Sand
480	1060	580	Red Rock
1060	1085	25	Anhydrite
1085	1105	20	Salt
1105	1185	80	Anhydrite
1185	1315	130	Salt
1315	1525	210	Red Rock
1525	1710	185	Salt & Anhydrite
1710	2505	795	Salt & Shells
2505	2725	220	Salt
2725	2815	90	Brown Lime
2815	2880	65	Lime
2880	2940	50	Sand
2940	2970	43	Broken Lime & Sand
			T.D. 2970'