

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-11652
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: JALMAT YATES UNIT (006347)
8. Well No. 16
9. Pool name or Wildcat JALMAT: TAN-YATES-7 RVS (OIL) 33820

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
MARALO, LLC (014007)

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

4. Well Location
Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line
Section 18 Township 25-S Range 37-E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3158' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

Well has been shut in since May 2000. Injection water for unit was down. Reduced water production made the sub pump inoperable. Daily production prior to remedial operation: 5 BO, 190 BW, 3 MCF.

Operation: Check open hole for fill, clean and acidize.

09/19/02 Disconnected electricity from ESP down hole sub pump. ND Wellhead. Tagged up in open hole @ 3121'. 19' fill. Cleaned out open hole to TD @ 3140' Dropped standing valve & pressured up on tbg. to 1500 psi. Tbg held, pressure released.

09/20/02 RU Petroplex Acidizing. Btm of tail pipe @ 3139'. Spotted 200 gals 15% Petrol 10 acid to btm of tbg. POH w/10 jts. tbg up 2820' btm of tail pipe. Pkr @ 2500'. Pumped 1300 gals 15% Petrol 10 acid @ 4 BPM. Max pressure 625 psi. SD, Swabbed, unset pkr. POH w/tbg + pkr + tail pipe.

09/21/02 RU ESP spooler. RIH w/40 HP 490 volt 55 amp motor, + new equalizer, + gas separator + new pump 153 state TD 650 + new 30' motor flat cable + 2 3/8" SN + 90 jts 2-3/8" tbg + 2900' #4 round galvanized cable w/top 100' of cable new. ND BOP. NU wellhead. Btm of motor @ 2844'. Intake @ 2830'. Btm of tbg @ 2815'. Hook cable into control panel. Turned well on. Left well to battery.

10/06/02 Operation complete. Sub pump running continuously now. Daily Production after remedial operation: 14 BO, 600 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE 10/08/02

Type or print name DOROTHEA LOGAN Telephone No. 915-684-7441

(This space for State use) ORIGINAL SIGNED BY GARY W. WINK
APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any: DATE OCT 14 2002