Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anteria, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Maralo, Inc.							,				
idress			0700	0000							
	nd, Tex	kas 7	9702-	0832		- (Dlassa1-:	:-1				
ex Well		Change in	Transve	nter of:	- Othe	r (Please explai	<i>///</i>				
ecompletion	Oil		Dry Gar	_							
nange in Operator	Casinghea	d Cas 🔀	Conden	mate 🗌							
change of operator give name d address of previous operator											
DESCRIPTION OF WELL	AND LEA	ASE									
ease Name	g Formation		Ciala	f Lease Federal on Fee		25e Na 8-255-37					
Maralo Jalmat Yates	Unit	16_	Jalm	at Tans	ill Yate	es 7 Rive	ers	,	то-л-т	0-235-37	
Ocation Unit LetterD	. 60	60	Feet Fro	om The No	orth Line	and660	Fe	et From The	West	Line	
	25S		Range	077		лрм,		.ea		County	
•		n or o	TT 430	rs at a critic	DAT CAS						
I. DESIGNATION OF TRAN ame of Authorized Transporter of Oil	SPORTE	or Coade	arate	U NA I UI	Address (Giv	address 10 wh	ich approved	copy of this fo	orm is to be se	ત્ત)	
Shell Pipe Line Corp	P.O. Box 2648 Houston, Texas 77252										
lame of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent) 201 Main Street Fort Worth, Texas 76102					
Sid Richardson Garbe	n & Ga Unit	soline S∝	Comp	any Pos	Is gas actually		When		-Aa5 /0	104	
f well produces oil or liquids, ve location of tanks.	D 18 25S 37E			Yes No			vember 1, 1991				
this production is commingled with that V. COMPLETION DATA	(tom eny ou	er lease of	pool, giv	ve comming	ing order num	er. Eff. 37179	3				
		Oil We		Gas Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i		Total Depth	<u> </u>	İ	P.B.T.D.	l		
tie Spudded Date Compl. Ready to Prod.					Total pehri			r.B.1.D.			
levations (DF, RKB, RT, GR, etc.)	OF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations	<u> </u>				<u> </u>			Depth Casin	ig Shoe		
ATTA STATE											
TUBING, CASING AND								SACKS CEMENT			
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SAOKS OLMEN		
	-			····							
	07 FOD	ALLOW	JADI E		<u> </u>	<u> </u>				,	
TEST DATA AND REQUE OIL WELL (Test must be after	SI FOR	allow ioial volum	e of load	oil and mus	be equal to o	exceed top all	owable for th	is depth or be	for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	Producing Method (Flow, pump, gas lift, etc.)					
	<u> </u>	This a Program				Casing Pressure			Choke Size		
Length of Test	Tubing P	Tubing Pressure				Casing Trees.			O VICE		
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.			Water - Bbis.			Gas- MCF			
					<u>.l.,,,.</u>		, , , , , , , , , , , , , , , , , , , 	_,			
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate			
Victim Live Law - Highly						- //-			Choke Size		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)							
VI. OPERATOR CERTIFIC	CATEO	F COM	/PLIA	NCE	1	OIL COI	MOEDY	/ATION	DIVISI		
I hamby certify that the rules and reg	ulations of the	ne Oil Con	servation			OIL CO	NOEH				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 0 5'92						
is true and complete to the best of my	y killowicogo	400 00	•		Dat	Orio	Signed k)Y.			
Brenda Co	Um	ani)		By.	Pa	ul Kauw	<u> </u>			
Signature Brenda Coffman	00	A	\gent_		-	زيا	eologisu,				
Printed Name			Tiue 684-		Titl					· · · · · · · · · · · · · · · · · · ·	
2-24-92			Celephone		FOR	REC	ンベン	UNLI	APR	30 14.	
Date					11.5						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 2 0 1993

CO HOBBS OFFICE