- 1	NO. OF COPIES RECEIVED	•									
	DISTRIBUTION	> NE	NEW MEXICO OIL CONSERVATION COMMIST								
-	SANTA FE		REQUEST FOR ALLOWABLE								
1	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	U.S.G.S.										
į	LAND OFFICE										
	TRANSPORTER GAS										
	OPERATOR										
	PRORATION OFFICE	ı	•								
۱.	Operator										
	MARALO, INC.										
	Address	<u> </u>									
	P. O. BOX 832	. MIDLAND, T	EXAS 7	9702							
	Reason(s) for filing (Check proper box)	3	· · · · · · · · · · · · · · · · · · ·			Other (Please					
	New Well	Change in Tra	nsporter of	:	change of lease name - cha						
	Recompletion	Dry Gas	[[[]]] TI								
	Recompletion Oil Dry Gas was Humble Winters A wee Change in Ownership Casinghead Gas Condensate										
II.	DESCRIPTION OF WELL AND I	LEASE	Well No.	1		ng Formation	Kind of Lease				
	Maralo Jalmat Yates Uni	.t	16 Jalmat Yates 7 Rivers								
	Location										
	North Langed 660 Feet From The West										
	Unit Letter D; OOO Feet From The Line and										
	Line of Section 18 , Tow	mship 25	-S R	lange	37-E	, NMPM,	J	Lea			
	Line of Section 18 , Township 23-5 Hange 37-11 , Nov. 100,										
	DESIGNATION OF TRANSPORT	TER OF OIL AN	n natu	RAL GA	S						
	Name of Authorized Transporter of Oil	or Conde	nsate		Address	(Give address t	o which appro	wed copy of this fo			
	Shell Pipe Line Corpora	Box 2648, Houston, Texas 77001									
	Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this fo									
	El Paso Natural Gas Com		Box 1384, Jal, New Mexico 88252								
		Unit Sec.	Is gas actually connected? When								
	If well produces oil or liquids, give location of tanks.	D 18	Twp.	37-E		Yes	l •	1955			
* 7	If this production is commingled with that from any other lease or pool, give commingling order number:										
V	COMPLETION DATA	Oil W	'ell G	as Well	New Wel	Workover	Deepen	Plug Back Se			
	Designate Type of Completic	on = (X)		1	į	, !					
	Date Spudded	Date Compl. Read	y to Prod.		Total De	P.B.T.D.					
	•	1			1			1			

104 les Old C-104 and C-110 o 1-1-65 ge of well #1 No. 1 Fee or Fee

	Unit Letter D;	660 Feet	From Tl	he	Noi	th Lir	e and	560	Feet From	The West			
	Line of Section 18 .	Township	25	- S	Ra	inge	37-Е	, NMPM,	J	.ea		County	
u.	DESIGNATION OF TRANSPO	ORTER OF O	IL AN	D NA	TUF	RAL GA	AS		which appro	ned conv of this	form is to	he scatt	
	Name of Authorized Transporter of Oil 🔀 or Condensate						Address (Give address to which approved copy of this form is to be sent)						
	Shell Pipe Line Corporation						Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Casinghead GasXX or Dry Gas												
	El Paso Natural Gas Company						Box 1384, Jal, New Mexico 88252						
ŀ	If well produces oil or liquids,							ally connected	1? W				
	give location of tanks.	D	18			37-E	Y€			1.955			
	If this production is commingled COMPLETION DATA	with that from							number:	Plug Back	Sama Bash	v. Diff. Restv	
	Designate Type of Comple	etion — (X)	Oil	Yell	l Ga	s Well	New Well	Workover	l L			1	
	Date Spudded	Date Com	Date Compl. Ready to Prod.				Total Dept	h		P.B.T.D.			
	Pool	Name of F	Name of Producing Formation				Top Oll/Gas Pay			Tubing Deptl	Tubing Depth		
	Perforations	erforations									Depth Casing Shoe		
ł			TUB	ING, C	CASI	NG, AN	D CEMENTI	ING RECORI)				
.	HOLE SIZE							DEPTH SE		SA	CKS CEM	ENT	
	HOLL SIZE												
								,					
							-						
							L		of load of	l and must be se	ual to or e	reced too allo	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recable for this depth or							full 24 hours	ne oj 1000 oi)	t tina mast oc cy			
	OIL WELL	Date of T	'ost				Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test											
		The birth in the					Casing Pro	essure		Choke Size			
:	Length of Test	Tubing P	Tubing Pressure										
	Actual Prod. During Test Oil-Bbls.					Water - Bbl	S.		Gas-MCF	Gas-MCF			
	Actual Float During Test		OIL- DRIS.										
	GAS WELL									Gravity of C	'andanada		
	Actual Prod. Test-MCF/D	Length o	f Test				Bbls. Con	densate/MMCI	r	Giovity of C	onuensate		
	•						D. C. T.			Choke Size			
	Testing Method (pitot, back pr.)	Tubing P	ressure				Casing Pr	essure					
	THE TOTAL AND ON COMPA	IANGE					1	OIL (CONSERV	ATION COM	MISSION	1	
VI.	I hereby certify that the rules and regulations of the Oil Conservation. Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									-			
						APPRO	BYOrig Signed by						
						3 11							
						BY							
							Щ	Jerry Sexton					
							TITLE Dist 1, Supv.						
	Jan Jauis (Signature)					This form is to be filed in compliance with RULE 1104.							
						realistic a request for allowable for a newly drilled or					ed or deepen		
							well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.						
	, , , ,					tests t	aken on the	well in acc	cordance with	RULE	١.		
	Production Clerk					- Al	All sections of this form must be filled out completely for allo able on new and recompleted wells.						
	(Title)						ii abie oi	I HEW SHUTTE					

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition December 7, 1978
(Date) Separate Forms C-104 must be filed for each pool in multiple