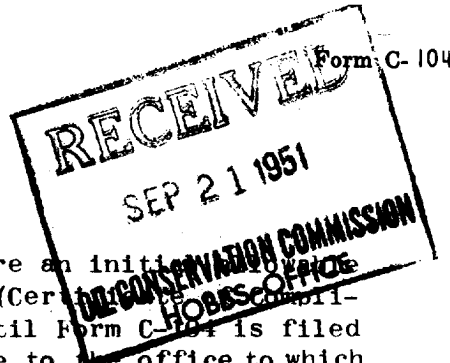


DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial completion report will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico  
Place

September 24, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Hubbs Oil & Refining Co., Elberta C. McIntire  
Company or Operator Lease Well No. 2 in 1/4 1/4

section 18, T. 24S, R. 7E, N.M.P.M. Cooper-44 Pool 100 County

Please indicate location: Elevation 3120 (17) Spudded 8-27-51 Completed 9-15-51

I			

Total Depth 3000 P.B. None  
Top Oil/Gas Pay 2000 Top Water Pay None  
Initial Production Test: Pump Flow 200 (BOPD OR CU. FT. GAS PER DAY)  
Based on 200 Bbls. Oil in 5 Hrs. 10 Mins.  
Method of Test (Pitot, gauge, prover, meter run): PIT  
Size of choke in inches Open 2" tubing  
Tubing (Size) 2" 2000 @ 3000 Feet  
Pressures: Tubing 30 Casing 2000 Factor 0.2000  
Gas/Oil Ratio 1200 Gravity 37.0

Casing Perforations:

None - Open Hole

Unit letter: D

Casing & Cementing Record

Size	Feet	Sax
6-5/8	301.0	130
5-1/2	2897.0	800

Acid Record:

Gals None to  
Gals to  
Gals to

Shooting Record.

Qts None to  
Qts to  
Qts to

Show of Oil, Gas and water

S/  
S/  
S/  
S/  
S/  
S/  
S/

Natural Production Test: Pumping 30 Flowing  
Test after 2000 Pumping 30 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1090  
T. Salt 1200  
T. Salt 2700  
T. Yates 2090  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T. Brown Line 2700  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: September 14, 1951

Pipe line taking oil or gas: Mobile Pipe Line Company

Remarks: Hydrates below packer from 2933 to 3033' with 1500 gallons  
benzene, 100 pounds kiesel and 800 pounds Ottawa sand - followed by  
72 bbl. of crude oil with 20 gallons of breaker fluid.

Mobile Oil & Refining Co.  
Company or Operator

By: \_\_\_\_\_

Signature

Assistant

Position: District Superintendent

Send communications regarding well to:

Name: J. S. Little

Address: Box 1544, Hobbs, N. M.

APPROVED Sept - 21, 1951

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: Oil & Gas Inspector

msb

Orig. & 2 cc: N. M. Oil Conservation Commission  
1 cc: N. M. State Land Office, Santa Fe, N. M.  
1 cc: Mr. J. M. House  
1 cc: Mr. W. E. Hubbard ✓  
1 cc: File