1	NO. OF COPIES RECEIVED)		
	DISTRIBUTION	ST NEW MENTOO OF CO	NICEDIATION COMME	Form C 104
	SANTA FE		DNSERVATION COMMISS. N FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE	REQUESTI	AND	Effective 1-1-65
	U.S.G.S.	AUTHODIZATION TO TRAI	NSPORT OIL AND NATURAL GA	45
	LAND OFFICE		HOLORY OIL AND HATORICE OF	
	TRANSPORTER OIL			
	GAS			
ı	OPERATOR PRORATION OFFICE			
1.	Operator			
	MARALO, INC.			
	Address			
	P. O. BOX 832, MIDLAND, TEXAS 79702			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well Change in Transporter of: Change of lease name - change of well			
	Recompletion Oil Dry Gas Was Humble Winters - Well No. 2			
	Change in Ownership Casinghead Gas Condensate			
	Lease Name Maralo Jalmat Yates Unit Location Unit Letter F; 19	Well No. Pool Nam	t Yates 7 Rivers and 1980 Feet From T	Kind of Lease State, Federal or Fee Fee he West
	Line of Section 18 , Tov	wnship 25-S Range	37-E , NMPM,	Lea County
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil xx or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Shell Pipe Line Corporation		Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company		Box 1384, Jal, New Mexico 88252	
	El Paso Natural Gas Con	Unit Sec. Twp. Age.	Is gas actually connected? Whe	
IV.	If well produces oil or liquids, give location of tanks.	E 18 25-S 37-E	Yes	1955
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Diverged Large Rock L			
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe

of well # 2 Fee County s to be sent) s to be sent) Res'v. Diff. Res'v. TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Tubing Pressure Water-Bbls. Gas-MCF Oil - Bbls. Gravity of Condensate Bbls. Condensate/MMCF Length of Test Choke Size Casing Pressure Tubing Pressure OIL CONSERVATION COMMISSION
DEC 18 1978 VI. CERTIFICATE OF COMPLIANCE APPROVED. BY.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Production Clerk December 7, 1978

(Date)

HOLE SIZE

Date First New Oil Run To Tanks

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

Drig. Signed By Jerry Passenta

TITLE Dis This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply