

Santa Fe, New Mexico

10:00 AM

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

E. C. Winters
(Lease)

Elevation above sea level at Top of Tubing Head..... **3136 Gr.**..... The information given is to be kept confidential until
..... 19.....

No. 3, from 3260 to 3400 No. 6, from _____ to _____

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	New&Used	1149.61	Larkin			
5-1/2	15.5	"	3248.03	Hall.		2855-2935	
						2965-3010	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	1162.61	800	Halliburton	Water	
7-7/8	5-1/2	3260.48	900	"	10.4	

...Depth Cleaned Out.....3400.....

Max. hole deviation: **1** **ORD OF DRILL-STEM AND SPECIAL TESTS**
at 2616 by Totch.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto
No drill stem test.

TOOLS USED

Rotary tools were used from **0** feet to **3400** feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing **1-25**, 19 **54** (**Yates**) *

OIL WELL: The production during the first 24 hours was **12.43** barrels of liquid of which **100** % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity **34°**

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1090		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2855		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3283		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Sand & caliche				
40	325	285	Sand, gravel, shale				
325	1074	749	Red Bed				
1074	1140	66	Shale				
1140	1195	55	Anhy.				
1195	2483	1288	Anhy. & salt				
2483	2746	263	Anhy.				
2746	2770	24	Anhy. & gyp				
2770	2809	39	Anhy.				
2809	2856	47	Anhy. & lime				
2856	3048	192	Lime, sand, anhy.				
3048	3400	352	Lime				

* Note: Well originally completed as Yates producer from 2855 to 3010 feet with Queen zone isolated. The well was worked over in March 1954 by isolating the Yates and treating the Queen zone with 6000 gallons of Petrofrac and 6000 pounds of sand for a potential of 6.32 barrels of oil plus 1.99 barrels of water. The two zones were later allowed to produce through the same string of tubing after permission was obtained from the Commission. This is the present well status.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 13, 1954

(Date)

Company or Operator **Humble Oil & Refining Co.**

Address **Box 2347, Hobbs, New Mexico**

Name **M. M. Rogers**

Position or Title **District Superintendent**
jmb/jmb