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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name Jalmat Yates Unit
Name of Operator Maralo, Inc.		8. Farm or Lease Name
Address of Operator P. O. Box 832, Midland, Texas 79702 0832		9. Well No. 30
Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM West LINE, SECTION 18 TOWNSHIP 25 S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3126 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

9-23-82 Spotted 150 gal 15% NEA Acid across perfs (3040 to 2822'). Pressured casing to 400 psi. Acidized w/3000 gal 15% NEA acid w/2 ball sealers/50 gals. (total 90 balls) Had good ball action - did not ball out. Max press 2400 psi, Ave 1200 psi. AIR 12.5 BPM ISDP -vacuum. Ran Baker AD-1 4 1/2" x 2 3/8" nickle plated pkr on 90 jts 2 3/8" internally plastic coated N-80 EUE tbg. Removed BOP & set pkr @ 2803' w/10,000 psi tension. SDON.

9-24-82 14 hrs SITP 100 psi. Loaded csg w/pkr fluid. Pressured to 200 psi. - held ok. Hooking well up for injection.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Agent DATE 9-27-82

ORIGINAL SIGNED BY JERRY DENTON
DISTRICT I SUPERVISOR

PROVED BY _____ TITLE _____ DATE FEB 9 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 28 1982

U.S.D.
HONORARY OFFICE