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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Jalmat Yates Unit
8. Farm or Lease Name
9. Well No. 30
10. Field and Pool, or Wildcat Jalmat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection

Name of Operator
Maralo, Inc.

Address of Operator
P. O. Box 832, Midland, Texas 79702 0832

Location of Well
UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE, SECTION 18 TOWNSHIP 25 S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3126 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

7-10-82 Deepening operations began.

7-30-82 Deepening operations complete - Released cable tool rig @ 3:00 P.M. TD 3062

9-19-82 Picked up & ran 10 jts. 4 1/2" K-55, 10.5#, STC 8R Liner on 85 jts 2 7/8" tbg. Set liner shoe @ 3051', float @ 3011'. Top of liner @ 2653'. Cemented liner w/100 sx Cl "H" w/5% CFR-2 & 1/4# flocele/sx. Max press 400 psi w/200 psi increase on displacement. POOH w/tbg. SDON: WOC 36 hrs.

9-21-82 Pressured csg. to 500 psi - held o.k. Laid down 12 jts. 2 7/8" tbg. & 6 1/8" bit. Picked up 3 7/8" bit & 12 jts. 2 3/8" tbg. WIH. Drld out cement in top of liner to 2965'. Went down & drld out cement and float collar @ 3011'. Drld cmt to 3051'. Circ'd hole clean. Pressured to 500 psi - held ok. POOH.

9-22-82 RU wireline company. Ran GR/CN/CCL from 3047 to 1050' (wireline PBSD @ 3049.5'. Perforated on .37" JSPF w/3 1/8" cased gun. Premium charges as follows: 2822, 2823, 2825, 2826, 2827, 2828, 2829, 2834, 2835, 2836, 2840, 2841, 2842, 2843, 2844, 2848, 2849, 2850, 2851, 2866, 2867, 2868, 2869, 2870, 2874, 2875, 2876, 2880, 2881, 2882, 2884, 2885, 2886, 2887, 2897, 2898, 2899, 2917, 2918, 2919, 2922, 2923, 2924, 2932, 2933, 2934, 2937, 2938, 2939, 2940, 2942, 2943, 2944, 2945, 2952, 2952, 2953, 2963, 2967, 2968, 2969, 2974, 2975, 2987, 2990, 3038, 3039, 3040' (Total 68 holes)
Log tops: Yates 2819' RD wireline. SDON

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Agent 915 684-7441 TITLE Agent 915 684-7441 DATE 9-23-82

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
PROVED BY _____ TITLE _____ DATE FEB 9 1983
CONDITIONS OF APPROVAL, IF ANY: