		- 7				
	NO. OF COPIES RECEIVED					
	DISTRIBUTION SANTA FE	Form C-104				
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65		
	U.S.G.S.	411711001747101170770	AND			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	SAS		
	OIL	-				
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
•	Operator					
	MARALO, INC.	•		·		
	Address					
	P. O. BOX 832, MIDLAND, TEXAS 79702					
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:	, , ,	name - change of well #		
	Recompletion	Oil Dry Ga		~ Well No. 3		
	Change in Cwnership	Casinghead Gas Conder	nsate []			
	If change of ownership give name and address of previous owner	n/a				
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Mame	Well No. Pool Na	me, Including Formation	Kind of Lease		
	Maralo Jalmat Yates Un	nit 30 Jalm	nat Yates	State, Federal or Fee Fee		
	Unit Letter K ; 2310 Feet From The South Line and 2310 Feet From The West					
	Line of Section 18 , To	wnship .25-S Range	37-Е , NMPM, Le	ea County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Gil xx or Condensate					
		or Condensate [_]	Address Give address to which approb	ved copy of this form is to be senty		
	None Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which approx	ned conv of this form is to be sent)		
	El Paso Natural Gas	Unit Sec. Twp. Rge.	Box 1384, Jal, New Mexic Is gas actually connected?			
	If well produces oil or liquids, give location of tanks.	i i i i i i i i i i i i i i i i i i i	la gas detact, semicona.			
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	that from any other rease or poos,	Erro dominingring order individual			
-••	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	11022 0122					
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-		
		able for this de	anth or he for full 24 hours)			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pun	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

\sim \sim \sim
Jan. Dayin
(eignature)
// Production Clerk
(Title)
December 7, 1978

(Date)

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.