NO. OF COMES HESELVES	1		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSIC	iom C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR	4		
PRORATION OFFICE			
MARALO, INC.			
P. O. Box 832, Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		· ·
Hecompletion	Cal Dry Ga	ıs 🔄	
Change in Ownership X	Crisin thead Gas Conder	nsate	
If change of ownership give name and address of previous owner	Ralph Lowe, P. O. Box 8	332, Midland, Texas 79	701
I. DESCRIPTION OF WELL AND		me, Including Formation	Hind of Lease
Lease Name Maggio Rose		almat Yates	State, Pederal or Fee Fee
Maggie Rose	3 36	almat rates	fector), constituting the feet of the feet
	10 Feet From The South Lin	ne and 2310 Feet From	n The West
Line of Section 18 , To	waship 25-S Range 3	7-E , MMPM, L	ea County
. DESIGNATION OF TRANSPOR		AS	roved copy of this form is to be sent)
Name of Authorized Transporter of Ci	or Condensate	Address (Give address to which app	roved copy by this form is to be sent)
None		Address to which ann	roved copy of this form is to be sent)
Name of Authorized Transporter of Ca			
El Paso Natural Gas			88252 Attn: D. B. Gillit
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	,nen
give location of tanks.		<u> </u>	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completi	on $-(X)$	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be d	after recovery of total volume of load c epth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of 1650		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			TION COMMISSION
VI. CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Agent
(Title)
April 19, 1974 (Date)

APPROVED	, 19
	Orig Signed by
BY	Joe D. Pamer

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.