bmit 5 Copies propriate District Office STRICT I D. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQU	EST FO	OR AL	LOWAE	BLE AND A	AUTHORIZ	ZATION				
Derator We								NPI No. 025 11656 DK			
Address											
P. O. Box 730 Hobbs, New	Mexico	88240	<u> -2528</u>	3	M 61	(2)	• •				
Reason(s) for Filing (Check proper box)		Carra in	Tonamo	des of:	Trans.	s (<i>Please expla</i> FECTIVE 6-					
New Well Recompletion	Oil	Change in	-		-	. 201112					
Change in Operator	Casinghea	=	Conden								
If change of operator give name and address of previous operator Texac	o Produ		c. I	P. O. Bo	x 730	Hobbs, Nev	w Mexico	88240-2	528	 	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include					State.			f Lease Lease No. Gederal or Fee 408175			
SOUTH LANGLIE JAL UNIT		20	JALN	AT TAN	SILL YATES	SEVEN RIV	VER FEE		40817	75	
Location Unit LetterJ	1 1980 SC					e and1980) Fe	t From The EAST Line			
Section 18 Township	Section 18 Township 25S Range 37E					, NMPM,			LEA County		
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252					
Shell Pipeline Corporation Name of Authorized Transporter of Casing	head Gas	רארו	or Dry	Gas 🗀	1	e address to wi					
El Paso Natural	P. O. Box 1492 E			Paso, Texas 79978							
If well produces oil or liquids, give location of tanks.	Unit Sec.		Twp.	Rge.	Is gas actually connected? YES		When		1953		
If this production is commingled with that f					ling order num						
IV. COMPLETION DATA			P						γ		
Designate Type of Completion -	- (X)	Oil Wel	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pi. Ready i	o Prod.		Total Depth	<u> </u>		P.B.T.D.	.		
Elevations (DF, RKB, RT, GR, etc.)	ns (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe			
		TUBING	. CASI	NG AND	CEMENT	ING RECOR	ND QU	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
					·	<u> </u>					
	<u> </u>				 			 			
	<u> </u>				-		***				
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	,					for full 2d hav		
OIL WELL (Test must be after r	ecovery of 1	otal volum	e of load	oil and mu	Producing N	r exceed top all lethod (Flow, p	lowable for the	es depiñ or de . esc.)	JOP JULI 24 NOI	<i>ws.</i>)	
Date First New Oil Run To Tank	Date of To	c a									
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
CACHELL	1										
GAS WELL Actual Prod. Test - MCF/D	ACF/D Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE	-		MCEDV	'ATIONI	חואופוי	ON.	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJUN 0 3 1991						
7.m. Willes								5 15 47 27 22 2 2	EXYTON		
Signature K. M. Miller Div. Opers. Engr.					∥ By.	By ORIGINAL SIGNAD BY STREET SERVICES					
Printed Name May 7, 1991			Title -688-		Titl	θ			<u> </u>		
May 7, 1991			elephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.