

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-101 and C-1
 Effective 1-1-65

5 - NMOCD - Hobbs
 1 - File
 1 - Midland

Operator
 GETTY OIL COMPANY
 Address
 P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

 New Well ☐
 Change in Transporter of:

 Recompletion ☐
 Oil ☐
 Dry Gas ☐
 Change in Ownership ☒
 Casinghead Gas ☐
 Condensate ☐
 Other (Please explain)

If change of ownership give name and address of previous owner
 Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701
 This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE

 Lease Name: South Langlie Jal Unit

 Well No.: 20

 Pool Name, including Formation: Jalmat (Oil)

 Kind of Lease: State, Federal or Fee

 Fee:

 Lease No.:

 Location

 Unit Letter: J

 : 1980 Feet From The South Line and 1980 Feet From The East

 Line of Section: 18

 Township: 25-S

 Range: 37-E

 , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

 Name of Authorized Transporter of Oil ☒ or Condensate ☐

 Shell Pipe Line Company

 Address (Give address to which approved copy of this form is to be sent)

 Box 2648, Houston, TX 77001

 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

 El Paso Natural Gas Company

 Address (Give address to which approved copy of this form is to be sent)

 Box 1492, El Paso, TX 79900

 If well produces oil or liquids, give location of tanks.

 Unit: J

 Sec.: 7

 Twp.: 25-S

 Rge.: 37-E

 Is gas actually connected?

 YES

 When

 1953

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

 Designate Type of Completion -- (X)

 Oil Well

 Gas Well

 New Well

 Workover

 Deepen

 Plug Back

 Same Res'n.

 Diff. Res'n.

 Date Spudded

 Date Compl. Ready to Prod.

 Total Depth

 P.B.T.D.

 Elevations (DF, RKB, RT, GR, etc.)

 Name of Producing Formation

 Top Oil/Gas Pay

 Tubing Depth

 Perforations

 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

 HOLE SIZE

 CASING & TUBING SIZE

 DEPTH SET

 SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

 Date First New Oil Run To Tanks

 Date of Test

 Producing Method (Flow, pump, gas lift, etc.)

 Length of Test

 Tubing Pressure

 Casing Pressure

 Choke Size

 Actual Prod. During Test

 Oil - Bbls.

 Water - Bbls.

 Gas - MCF

GAS WELL

 Actual Prod. Test - MCF/D

 Length of Test

 Bbls. Condensate/MCF

 Gravity of Condensate

 Testing Method (flow, back pr.)

 Tubing Pressure (shut-in)

 Casing Pressure (shut-in)

 Choke Size

CERTIFICATE OF COMPLIANCE

 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 AREA SUPERINTENDENT

 September 17, 1980

OIL CONSERVATION COMMISSION

 APPROVED

 19

 Orig. Signed by

 John Runyan

 Geologist

 TITLE

 This form is to be filed in compliance with RULE 1104.

 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

 All sections of this form must be filled out completely for allowable on new and recompleted wells.

 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.