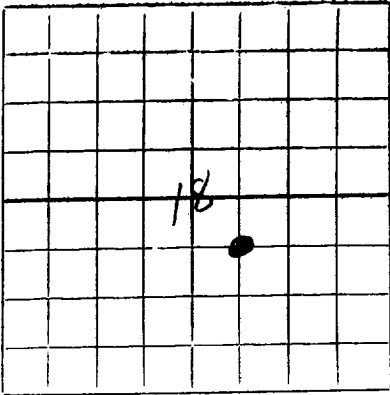


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECOMPLETION

OBP-6

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

OLSEN BLOUNT OIL CO.

(Company or Operator)

Gutman

(Lease)

Well No. 18-2, in NW 1/4 of SE 1/4, of Sec. 16, T. 25S, R. 37E, NMPM.

Langlie-Mattix

Pool,

Lea

County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 18-25S-37E. If State Land the Oil and Gas Lease No. is

Drilling Commenced January 17, 1953. Drilling was Completed February 5, 1953.

Name of Drilling Contractor Olsen Blount Drilling Co.

Address 2811 Liberty Bank Building Oklahoma City, Oklahoma

Elevation above sea level at Top of Tubing Head 3112. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 2876 to 2986 (Gas) No. 4, from to

No. 2, from 3180 to 3383 (Oil) No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	303	HOWCO			Surface casing
5-1/2	15.5	New	2876	HOWCO			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	8-5/8	303	120	HOWCO		
7-7/8	5-1/2	2886	400 200	at shoe, 200 thru 2-stage tool		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Hydrafrac open hole with 5,000 gallons.

Result of Production Stimulation Made 123 bbls. oil in 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 2972 feet to 3371 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 5, 19 53

OIL WELL: The production during the first 24 hours was 123 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 32

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1070	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 2807	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3060	T. McKee	T. Menefee
T. Queen. 3270 3440	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2972	2990	12	sand				
2990	330	40	Dolomite				
3030	3060	30	Sand				
3060	3085	25	Dolomite				
3085	3130	45	Sand				
3130	3200	70	Broken dolomite & sand				
3200	3250	50	Dolomite				
3250	3300	50	Sand, dolomite stringers				
3300	3320	20	Dolomite				
3320	3360	40	Sand				
3360	3371	11	Dolomite				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 25, 1953 (Date)
Company or Operator OLSEN BLOUNT OIL CO. Address Drawer #21 Jal. New Mexico
Name Dewey Watson Position or Title Geological Engineer