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TRANSPORTER  
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GAS  
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. **Owner**  
Bettis, Boyle & Stovall  
**Address**  
Box 1168, Graham, Texas 76046  
**Reason for filing of this paper:**  
☐ Change in ownership, give name and address of previous owner  
☐ Change in Transporter of:  
Oil ☐ Gas ☐ Dry Gas ☐  
Transporter of:  
Oil ☐ Gas ☐ Dry Gas ☐  
**Other (Please explain):**  
Reclassification to oil and casinghead gas

If change of ownership, give name and address of previous owner

II. **DESCRIPTION OF WELL AND LEASE**  
**Well No.** 1 **Pool Name, including Formation** Jalmat Yates Seven Rivers Tansill  
**State, Federal or Fee** Fee  
**Section** H **Range** 1980 **North** **Line and** 660 **Feet from line** East  
**Section** 19 **Range** 25S **Line and** 37E **Feet from line** Lea **County**

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**  
**Name of transporter of oil or gas** ☒ Shell Pipeline Company **Address (Give address to which approved copy of this form is to be sent)** Midland, Texas  
**Name of transporter of gas** ☒ El Paso Natural Gas Company **Address (Give address to which approved copy of this form is to be sent)** Jal, New Mexico  
**Is gas actually connected?** yes **When** unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**  
**Designate type of completion** ☒ New Well ☐ Workover ☐ Deepen  
**Completion Date** June, 1931 **Completion Date** June, 1931  
**Well Name** Jalmat Yates SR Tansill **Well Name** Yates  
**Open hole** 2615-2795 **Depth** 2795  
**Depth** 2615 **Depth** 2600  
**Depth** 2794

| PIPE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| 16 1/2    | 15 1/2               | 124       | 20           |
| 13 1/2    | 12 1/2               | 425       | 10           |
| 12        | 10 1/2               | 819       | 50           |
| 10-3/4    | 8 1/4                | 2615      | 155          |

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**  
**Test Date** 4-27-75 **Test Date** 4-28-75  
**Test Duration** 24 hrs **Test Duration** 25  
**Test Method** Flow **Test Method** TSTM  
**Flow Rate** 25 **Flow Rate** 40

**GAS WELL**  
**Test Date** **Test Duration** **Test Method** **Flow Rate**

VI. **CERTIFICATE OF COMPLIANCE**  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**Signature** Larry O. Hulsey, Petroleum Engineer  
**Date** May 30, 1975  
**OIL CONSERVATION COMMISSION**  
**APPROVED** **BY** **TITLE**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.