HO. OF COPIES RECEIVED					
DISTRIBUTIO					
SANTA FE					
FILE					
U.\$.G.\$.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					

DISTRIBUTION	NEW MEXICO OIL	Form C-104				
SANTA FE	REQUEST FOR ALLOWABLE AND			Supersedes Old C-104 and C-116 Effective 1-1-65		
FILE						
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NA	TURAL GAS			
LAND OFFICE	_					
TRANSPORTER OIL	4					
OPERATOR GAS	-					
PRORATION OFFICE	-					
Operator						
Bettis, Boyle & S	tovall		2.10.10			
Box 1168	Graham, Texas	76046				
Reason(s) for filing (Check proper be	ox)	Other (Please e.	xplain)			
New Well	Change in Transporter of:					
Recompletion	Oil Dry	Gas				
Change in Ownership	Casinghead Gas Cond	lensate Effact	ive 10-1-70			
If change of ownership give name and address of previous owner	Tennaco Oil Company	Box 1031	Midland,	Texas		
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation K	ind of Lease	Lease No.		
Lease Name			tate, Federal or Fee	Tee		
B. M. Justis A	1 Jaimat (Gas					
Location Unit Letter H ; 1	980 Feet From The 1860th	and	Feet From The	Last		
Onit Letter				•		
Line of Section 19	Township 258 Range	37E , NMPM,	Lee	County		
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS				
Name of Authorized Transporter of C	or Condensate	Address (Give address to	which approved copy	of this form is to be sent)		
None						
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to	which approved copy	of this form is to be sent)		
1	Gas Company	Box 1384	Jal. Kaw Mex	rieo		
	Unit Sec. Twp. P.ge.	Is gas actually connected	? When			
If well produces oil or liquids,			1	.l		
-ive location of tanks		Ves	i tir	1KROWN		
give location of tanks.		yes		nknown		
If this production is commingled	with that from any other lease or poo			ikroes		
		ol, give commingling order t	number:			
If this production is commingled IV. COMPLETION DATA	Oil Well Gas Well	ol, give commingling order t	number:			
If this production is commingled in the complex of Complex Com	tion - (X)	ol, give commingling order t	number:	Back Same Res'v. Diff. Res'v.		
If this production is commingled IV. COMPLETION DATA	Oil Well Gas Well	ol, give commingling order t	Deepen Plug E	Back Same Res'v. Diff. Res'v.		
If this production is commingled iv. COMPLETION DATA Designate Type of Comple Date Spudded	tion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover	Deepen Plug E	Back Same Res'v. Diff. Res'v.		
If this production is commingled in the complex of Complex Com	tion - (X) Gas Well Date Compl. Ready to Prod.	ol, give commingling order t	Deepen Plug E	Back Same Res'v. Diff. Res'v.		
If this production is commingled iv. COMPLETION DATA Designate Type of Comple Date Spudded	tion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover	Deepen Plug E	Back Same Restv. Diff. Restv. C.D.		
If this production is commingled iv. COMPLETION DATA Designate Type of Comple Date Spudded	tion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover	Deepen Plug E	Back Same Res'v. Diff. Res'v.		
If this production is commingled at IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Total Depth Top Oil/Gas Pay	Deepen Plug E P.B.T Tubin Depth	Back Same Restv. Diff. Restv.		
If this production is commingled at IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING,	New Well Workover Total Depth Top Otl/Gas Pay	Deepen Plug E P.B.T Tubin Depth	Back Same Restv. Diff. Restv. ".D. g Depth Casing Shoe		
If this production is commingled at IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Total Depth Top Oil/Gas Pay	Deepen Plug E P.B.T Tubin Depth	Back Same Restv. Diff. Restv.		
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If this production is commingled at V. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Total Depth Top Otl/Gas Pay NO CEMENTING RECORD	Deepen Plug E P.B.T Tubin Depth	Back Same Res'v. Diff. Res'v. '.D. g Depth Casing Shoe SACKS CEMENT		
If this production is commingled at IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Total Depth Top Otl/Gas Pay ND CEMENTING RECORD DEPTH SE	Deepen Plug E P.B.T Tubin Depth	Back Same Res'v. Diff. Res'v. '.D. g Depth Casing Shoe SACKS CEMENT		
If this production is commingled in the complex of	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SE	Deepen Plug E P.B.T Tubin Depth	Back Same Resiv. Diff. Resiv. '.D. g Depth Casing Shoe SACKS CEMENT		
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If this production is commingled in the complex of	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Total Depth Top Otl/Gas Pay NO CEMENTING RECORD DEPTH SE e after recovery of total volume depth or be for full 24 hours) Producing Method (Flow,	Deepen Plug E P.B.T Tubin Depth of load oil and mus pump, gas lift, etc.)	Back Same Res'v. Diff. Res'v. '.D. g Depth Casing Shoe SACKS CEMENT		
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If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Total Depth Top Otl/Gas Pay NO CEMENTING RECORD DEPTH SE e after recovery of total volume depth or be for full 24 hours) Producing Method (Flow,	P.B.T Tubin Depth c of load oil and mus pump, gas lift, etc.)	Back Same Res'v. Diff. Res'v. '.D. g Depth Casing Shoe SACKS CEMENT		
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If this production is commingled in the complex of	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SE e after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, Casing Pressure	Deepen Plug E P.B.T Tubin Depth c of load oil and mus pump, gas lift, etc.) Chok	Back Same Res'v. Diff. Res'v. C.D. G Depth Casing Shoe SACKS CEMENT The be equal to or exceed top allow Size		
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature) **Restract Agent (Title)	bove i	true	and	complete	to th	e nest	01 1	y .	KIIO II IO OBO		
x Restrict Agent			,	M	10	H_{L}	,		W 3-6		
				<u> </u>	(Sign	iature)	<u> </u>	٠.	M. Bet	E18	
			,	Partne	Ex A	gent					

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitl out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply