

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57  
**Workover**  
New Well  
Recompletion

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico February 20, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Sholes 19, Well No. 1, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L, Sec 19, T 25-S, R 37-E, NMPM., Jalmat Pool  
Unit Letter Started

Lea

County San Juan Date 7-20-58 Date Drilling Completed 8-4-58  
Elevation 3065' DF Total Depth 3030' PBTD 2742' 2755'

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2668 Name of Prod. Form. Yates

PRODUCING INTERVAL - 2668-2755' OH

Perforations None

Open Hole 2668-2755' Depth 2668 Depth 2708'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
12 1/2	NA	NA
8 1/4	2600	40
5 1/2	2668	755
2 1/2	2708	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: See below.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized open hole 2669-2755' W/8,000 gallons.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: Unable to take Multipoint BP test. Well now flowing into low pressure sales line. Well averaged 60 MCFGPD during December, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. R. Parker  
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name J. R. Parker

Address Box 68 - Eunice, New Mexico

Title \_\_\_\_\_