## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico NM P.

NM P. 1. Unit No. 3197

(Form C-104) Revised 7/1/57

NM 303

## REQUEST FOR (OIL) - ((5/4/3)/ ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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A P A D E	VHEB	ERV R	EOUESTI	G AN ALLOWABLE FOR A WELL KNOW	WN AS:	(.	,
•	,		•	Harner , Well No. 2		TW 12 S	3 <b>E</b> 1/
(	Compa	my or Op	erator)	(Lesse)			•
J		, Sec	20	T. 25S , R. 37E , NMPM.,	Jalmat	•••••	Pool
Unit	Letter			_			
Lea				County. Date Spudded 5-6-59			
P	lease ii	ndicate !	location:	Elevation 3045.5 GL Total De	pth 3/4/44	PBTD	3320
Ď	C	В	TA	Top Oil/Gas PayName of	Prod. Form.	14668	<del></del>
	J	"	^	PRODUCING INTERVAL -		•	
				Perforations 2670 to 2760	3170 to 32	74	
E	F	G	H	Open Hole Depth Casing S		Da-4b	0 feet
1			1 1	Open HoleCasing S	noe	lubing	
<del></del> +	77	┿	+	OIL WELL TEST -			Choke
L	K	J	I	Natural Prod. Test:bbls.oil,	bbls water in _	hrs,	
		7		Test After Acid or Fracture Treatment (after r	ecovery of volume	of oil equal to	volume of
M	N	0	P	load oil used): 26 bbls.oil, 4.62 b			
′			1 1		DIS Water III		SIZE TUMPIA
				GAS WELL TEST -			
				Natural Prod. Test: MCF/Day;	Hours flowed	Choke Size	
ubing .	Casing	and Com	enting Recor	Method of Testing (pitot, back pressure, etc.)	:		
Size		Feet	Sax	Test After Acid or Fracture Treatment:			
	$\neg \vdash$						~
9 5/	/8	308	300	Choke Size Method of Testing:			
_			200@she	Acid or Fracture Treatment (Give amounts of mat	terials used, such	as acid, water	, oil, and
<u> </u>	3	444	TOOSDA	sand): 50,660 frac oil & 74,00	00 # sand.	Acidize v	/1.000 m
2 1/	/2 3	300		Casing Tubing Date first new Press Press oil run to tar	W 0 - 1 - 1	03 1056	residence of
	_			Pressoil run to tar	nks UCTODER	<u>. 514 1428</u>	
Perma	in en	t t 33	20 Cal	Oil Transporter Texas New Mexico eal El Paso Natural Gas Transporter	Gas Compan	Company Y	<del></del>
	L	ework ecove	and pl	barrels of lead oil, lost 73	34 barrels	in format	ion due t
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				mation given above is true and complete to the			
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(	OIL 9	CONSE	RVATION	COMMISSION By: Oc.	(Signature)	. <del></del> )	•••••
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