

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-11660

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER SWD

2. Name of Operator

Bettis, Boyle & Stovall

3. Address of Operator

P.O. Box 1240, Graham, TX 76450-7240

7. Lease Name or Unit Agreement Name

Christmas SWD

8. Well No.

-1-

9. Pool name or Wildcat

Jalmat SR-Q

4. Well Location

Unit Letter E : 1650 Feet From The North Line and 330 Feet From The West Line

Section 20

Township 25S

Range 37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3076 DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: on 4-1/2" liner ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/25/92 - MIRU Gene's Well Ser., POOH & Lay down 2-3/8" tbg & 7" pkr., NU BOP, TIH & drill out fill to original TD of 3285'. Circ. hole clean. Run scraper in hole.

8/26/92 - TIH w/ 4-1/2X6-1/8" formation pkr. shoe, 74 jts, 9.5# 4-1/2" csg., land csg @ 2955'. RU Halliburton Co. & cement liner w/ 160 sx. Halliburton Lite, 2% CC + 1/4% Halad 9. Tail in w/ 100 sx Prem + 2% CC. Plug down @ 6 PM. Did not circ. cement.

8/27/92 - RU JSI Ser. & run temp. survey. Survey showed TOC @ 2370'. Perf 4 holes @ 2300'. RU pump truck, pumped dye & 460 BW, did not see dye @ surface. RU to pump cement as follows: pump 20 bbls. 10% CC wtr., 24 bbls flochek, 250 sx Halliburton Lite cement w/ 9# salt per sk, 3% CC, tail in with 50 sx Prem + 2% CC, drop wiper plug, flush to 2250, good returns but cement did not circ.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kim Ligon

TITLE

Production Analyst

DATE 9/23/92

TYPE OR PRINT NAME

Kim Ligon

817-549-0780

TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

SEP 28 '92

CONDITIONS OF APPROVAL, IF ANY:

Kim Ligon

RECEIVED
SEP 25 1992
OCD HOBBS OFFICE