

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Christmas SWD
8. Well No. -1-
9. Pool name or Wildcat Jalmat SR-Q
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3076 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD
2. Name of Operator Bettis, Boyle & Stovall
3. Address of Operator P.O. Box 1240, Graham, TX 76450-7240
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>25S</u> Range <u>37E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3076 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: on 4-1/2" liner <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/05/92 - Finish tih w/ bit to 2198'. Drill retainer and cmt to 2250'. T00H and change bit. TIH and finish drilling cmt to 2306'. TIH to 2920'. Tag cmt on pkr shoe. Test csg to 500 psi for 15 min. No leak off - held o.k. Drill cmt to 2950'.

9/06/92 - Finish drilling off pkr shoe. Drill medium hard cmt to 3110'. Wash & ream to 3285'. Circ hole clean. TIH w/ 4-1/2" AD1 pkr, 2-3/8" S.N., 93 jts 2-3/8" Salta lined tbg, set pkr @ 2896'. Pkr leaking.

9/09/92 - TIH w/ tbg & pkr, check pkr; it was o.k. Rih w/ tbg to check leaks, no leaks found, set pkr @ 2891'. TIH w/ exchange 4-1/2" AD1 plastic coated packer, 93 jts 2-3/8" tbg, set pkr @ 2891'. Pull 22K tension, test backside to 600# for 15 min.

9/10/92 - RU XL Trans. to run csg integrity test. Tested for 45 min @ 470 psi, Ray Smith w/OCD witnessed, well tested good. RD XL Trans. RDMO Gene's Well Ser. Cleaned Loc. Returned

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

well to injection.

SIGNATURE Kim Ligon TITLE Production Analyst DATE 9/23/92
TYPE OR PRINT NAME Kim Ligon 817-549-0780 TELEPHONE NO. Page 4 of 4

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 28 '92

RECEIVED
SEP 25 1992
OCD HOBBS OFFICE