-	NO. OF COPIES RECEIVED		- .	
	DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISSIJ√ OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
-	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (10 23	sas Lil '65
•	TRANSPORTER GAS			
I.	PRORATION OFFICE			<u> </u>
	Tenneco Oil Company			
	P.O. Box 1031, Midland, Texas Cesson(s) for filing (Check proper box) Check proper box) Check proper box) Check proper box) Check proper box) Check proper box) Check proper box)			
	iew Wel. Change in Transporter of: Change name of lease from iew Wel. Gil Dry Gas Gulf-Christmas Gil Condensate Effective 10-1-65			
	Change in Ownership X	Casinghead Gas Condens		
	f change of ownership give name Leonard Oil Company, 10th Floor Security Life Bldg., Roswell, New Mexico nd address of previous owner			
Н.	DESCRIPTION OF WELL AND I Lease Name Christmas	LEASE Well No. Pool Nam 1 Jalma	e, Including Formation	Kind of Lease State, Federal or Fee Fee
	Location.			The West
	Onit Letter ,		37E , NMPM,	Lea County
		TED OF ON AND NATURAL CAS		
111.	Name of Authorized Transporter of Oil Shell Pipe Line Comp	X of Condensate	Midland. Texas	
	Name of Authorized Transporter of Cas El Paso Natural	inghead Gas 🗙 or Dry Gas 🗌	Address (Give address to which appro Box 1384 Jal New Mex	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 20 25S 37E	Is gas actually connected? Wr yes	unknown
137		h that from any other lease or pool, g		
1 V .	Designate Type of Completio	011 1011 0440 0111	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND C HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test Actual Prod. During Test	Oil-Bbls.	Water - Bo's.	Gas-MCF
	Actual Prod. During rest			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMOF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
X/I	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
VI	Thereby contribution the rules and regulations of the Oil Conservation		APPROVED, 19	
	a instant house hoor complied	with and that the information given e best of my knowledge and belief.	BT	
	2nD C			compliance with RULE 1104.
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	District Office Superv		I tests taken on the well in acc	ordance with RULE 111. nust be filled out completely for allow-

(Title)

(Date)

October 1, 1965

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply *