Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY LEON		OX 400		SWEL	L, NEW MEX	ICO		· · · · · · · · · · · · · · · · · · ·		
AIT P CHOT	eria c		•	_						
LEASE GULF-CHRIS	WELL NO.	1	_UNIT	E	S 20	T	258	R	372	
DATE WORK PER	FORMED Merch 23, 19	61	_P001	Ĺ	Jalmat					
This is a Report of	of: (Check appropriate	block	c) [Re	esults of T	rest	of Ca	sing S	hut-off	
Beginning	g Drilling Operations			X R	emedial W	ork	:			
Plugging				01	her		· · · · · · · · · · · · · · · ·			
Detailed account of	of work done, nature as	nd qua	ntity o	f ma	terials us	ed a	and re	sults c	btaine	
3-22-61	Pulled tubing. Clean		•	•						
3-23-61	Ran tubing; set @3185 & lease crude, 1/40 # walnut hulls.									
3-24-61	Swabbing load oil.									
3-27-5/4/61	Flowing load oil.									
5-4-61	Load oil recovered.	lowed	15 bbl	s in	24 hrs.					
	FOR REMEDIAL WORL	KREF	PORT\$	ONL	Y					
Original Well Data	a: TD 3285 PBD 3285	70		. 321	12 - 32 8 5 (•	1 D4	_ 11	/21/53	
DF Elev. 3076 Tbng. Dia 2 3/8			roa. In ring Di				ing De	` 	3212	
Perf Interval (s)	None None	On St	ring Di	<u> </u>		Str	tug De	.p.u)212	
Open Hole Interva		cing F	ormat	ion (s) Seve	n Ri	vers	*		
·										
RESULTS OF WO	RKOVER:		•		BEFORE	E	A	FTER		
Date of Test					3/20/61			4/4/	/61	
Oil Production, bl	bls. per day				3	-		15		
Gas Production, N	Mcf per day				55.3	-		93.5		
Water Production, bbls. per day					Tr.	•		Tr.		
Gas-Oil Ratio, cu. ft. per bbl.					18,433	•		6,233		
Gas Well Potential, Mcf per day					-	_		-		
Witnessed by						-				
		7 1	anch.				pany)	ion ei		
OIL CONSER	VAZION COMMISSION	abo	•	rue	fy that the and compl					
Name		-			IL COMPAN		100	olor,	Hij	
Title			Position General Manager							
Date /		Co	mnanv	Tac	and Ott C		****			