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Santa Fe, New Metcle  NOV 30 1953  WELL RECORD  Out CONSERVALUE CORROCATE  Mat to Duticit College Coll Conservation Commission, to which from C-101 was sent and later things bready days after completion of well. Follow instructions in Rules agd Regulations of the College Instruction In					NIDEN NADSKIC	O OH CONS		deceivem
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If State Land the Oil and Gas Lease No. is.    19								·
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## ORD OF DRILL-STEM AND SPECIAL TEA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

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I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	Hovember 27, 1953
LECHARD OIL COMPANY	Box 708, Roswell, N. M. (Date)

Position or Title...