

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

63065

I. Operator: Bettis, Boyle & Stovall
Well API No.:
Address: P. O. Box 1240, Graham, TX 76450 817-549-0780
Reason(s) for Filing (Check proper box):
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Operator ☐ Casinghead Gas ☒ Condensate ☐ GAS TRANSPORTER EFFECTIVE 11/1/91
If change of operator give name and address of previous operator:

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Johns Federal
Well No.: 1
Pool Name, including Formation: Jalmat, Tansill, Yates, Seven Rivers
Kind of Lease: State, Federal or Fee
Lease No.: NMLC058222
Location: Unit Letter A, 660 Feet From The N Line and 660 Feet From The E Line
Section 20 Township 25S Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Company
Address (Give address to which approved copy of this form is to be sent): P. O. Box 2648, Houston, TX 77252
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Sid Richardson Carbon & Gasoline Company
Address (Give address to which approved copy of this form is to be sent): 201 Main Street, Ft. Worth, TX 76102
If well produces oil or liquids, give location of tanks: Unit A, Sec. 20, Twp. 25S, Rge. 37E
Is gas actually connected? Yes
When? Unknown

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Kim Ligon
Production Analyst
Printed Name: Kim Ligon Title: Production Analyst
Date: January 3, 1992 Telephone No.: 817-549-0780

OIL CONSERVATION DIVISION
JAN 07 '92
Date Approved:
By:
Title:
FOR RECORD ONLY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.